

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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06/07/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: CLAYTON DOKE
Phone: (970) 669-7411
Fax: (970) 669-4077

5. API Number 05-123-29427-00
6. County: WELD
7. Well Name: J&L FARMS
Well Number: 22-20
8. Location: QtrQtr: SENW Section: 20 Township: 6N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/20/2011 End Date: 10/22/2011 Date of First Production this formation: 11/12/2011

Perforations Top: 6572 Bottom: 6602 No. Holes: 120 Hole size: 037/100

Provide a brief summary of the formation treatment: Open Hole: ☐

45179 gal pad, 169,613 gal sand-laden fluid w/ 150,013 lbs 30/50 sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5269 Max pressure during treatment (psi): 5277

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 23 Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 5395

Fresh water used in treatment (bbl): 1231 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 150013 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/22/2011 Hours: 3 Bbl oil: 10 Mcf Gas: 20 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 80 Mcf Gas: 160 Bbl H2O: 0 GOR: 2000

Test Method: Flowing Casing PSI: 1200 Tubing PSI: Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1359 API Gravity Oil: 45

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6559 Tbg setting date: 11/04/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Clayton Doke

Title: Consultant Date: 6/7/2012 Email cdoke@petersonenergy.com
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Attachment Check List

Att Doc Num	Name
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Total Attach: Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)