



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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RECEIVED SEP 19 2012 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th St., Suite 1200 City: Denver State: CO Zip: 80202
5. API Number 05-045-19843-00 OGCC Facility ID Number
6. Well/Facility Name: Savage 7. Well/Facility Number RWF 41-34
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE Section 27-T6S-R94W
9. County: Garfield 10. Field Name: Rulison
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

Table with columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Report of Work Done
Approximate Start Date: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: for Spills and Releases

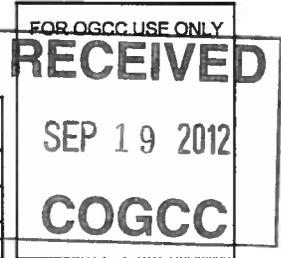
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 9/19/12 Email: greg.i.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: David And Title PE II Date: 9/19/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	96850	API Number:	05-045-19843-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Savage	Well/Facility Number:	RWF 41-34
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SW/4 SE/4 SEC. 27-T6S-R94W 6TH PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Due to major hole problems on the past 3 wells in the "G" Sands on the RMV 28-27 pad WPX would like to obtain COGCC approval to deepen the surface casing MD on the subject well. We would be setting the surface deeper than the 20% COGCC rule. This program change will land the surface casing at the bottom of the "G" Sand. The requested revision of our surface casing program change is listed below.

Change 32.3# 9 5/8" sfc csg from the permitted 1116' set with 363 sx cmt to 32.3# 9 5/8" set at 1650' with 536 sx cmt.

There has been no loss circulation through the Wasatch. Our main hole problems have been severe tight hole from heaving sands and have spent countless hours washing and reaming anytime we have to do a bit trip, and have had to do several unscheduled wiper trips. We have also had problems getting Open Hole Logs below those sands.

WPX does not expect any water or gas flows while drilling this section to our proposed surface TD of 1650' MD.