

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400290536

Date Received:

05/31/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Brianne Visconti
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-12976-00
6. County: WELD
7. Well Name: HERGENREDER
Well Number: 32-9
8. Location: QtrQtr: NESE Section: 32 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: COMMINGLED Treatment Type:
Treatment Date: 02/10/2012 End Date: Date of First Production this formation: 02/29/2012
Perforations Top: 6493 Bottom: 6507 No. Holes: 56 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERFS 6493 - 6507 HOLES 56 SIZE ?? FRAC THE CODELL WITH 102121 GAL OF WATER AND 1611.52*100lbs OF 30/50 SAND

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/29/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: 5 Mcf Gas: 0 Bbl H2O: 3 GOR: 0
Test Method: FLOWING Casing PSI: 1200 Tubing PSI: 1000 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1150 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6478 Tbg setting date: 02/03/2012 Packer Depth:

Reason for Non-Production: N/A

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

please include kbrewer@syrinfo.com and crasmuson@syrinfo.com in all emails

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne Visconti

Title: Administrator Date: 5/31/2012 Email: bvisconti@syrinfo.com
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Attachment Check List

Att Doc Num	Name
400290536	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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