

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

07/27/2012

Document Number:

667100032

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>232760</u>	<u>316767</u>		<u>FISCHER, ALEX</u>

Operator Information:OGCC Operator Number: 10282 Name of Operator: EPHPHATHA LLCAddress: 3004 HWY 238City: JACKSONVILLE State: OR Zip: 97530**Contact Information:**

Contact Name	Phone	Email	Comment
sullins, cory	310-901-1996	csullins03@yahoo.com	
FISCHER, ALEX		alex.fischer@state.co.us	
NEIDEL, KRIS		kris.neidel@state.co.us	

Compliance Summary:QtrQtr: NENE Sec: 31 Twp: 6N Range: 88W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/04/2012	662300573	SI	SI	V			Y
08/17/2001	200022374	CO	SI	S		P	N
05/14/2001	200016978	CO	PR	U		F	N
05/14/2001	200016977	PR	PR	U		F	N
07/06/1999	500158000	PR	PR			F	N

Inspector Comment:

On July 27, 2012, A. Fischer was on site with Kris Neidel. There was oil staining present on vegetation where tank was positioned during a MIT. This area also appeared to have erosional damage. There appeared to have been a surface release resulting in the washout of soil and material near and around the well head during the MIT. There is 300-bbl tank labeled Motor Oil and Crude Oil with the thief hatch open. (Proper labeling of the must be done and thief hatch secured). A hand auger boring was advanced from the ground surface to 12 feet below ground surface (bgs) located about 40 feet north of the 300-bbl tank. At one time, another tank had been positioned in this area. Strong hydrocarbon odors were noted from the surface to 8 feet bgs, with lessor odors noted to the extend of the hand auger boring.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
232759	WELL	DA	12/21/1991		107-06174	DRY CREEK UT HD 31 1
232760	WELL	SI	02/14/2006	OW	107-06175	DRY CREEK UT HD 31 1A (PILOT HOLE)

Equipment:Location Inventory

Inspector Name: FISCHER, ALEX

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
Condensate			See Inspector Comments. Complete a Form 27 to delineate the potential impact in the area of the hand auger boring. Coordinate with Alex Fischer, EPS IV, Environmental Supervisor.	10/22/2012
Produced Water			Complete a Form 19 to address the alleged release near the well head during the MIT. Coordinate with Alex Fischer, EPS IV, Environmental Supervisor.	10/22/2012

☒ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 316767

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Environmental****Spills/Releases:**

Type of Spill: WATER Description: _____ Estimated Spill Volume: _____

Comment: _____

Inspector Name: FISCHER, ALEX

On July 27, 2012, A. Fischer was on site with Kris Neidel. There was oil staining present on vegetation where tank was positioned during a MIT. This area also appeared to have erosional damage. There appeared to have been a surface release resulting in the washout of soil and material near and around the well head during the MIT. There is 300-bbl tank labled Motor Oil and Crude Oil with the thief hatch open. (Proper labeling of the must be done and thief hatch secured). A hand auger boring was advanced from the ground surface to 12 feet below ground surface (bgs) located about 40 feet north of the 300-bbl tank. At one time, another tank had been postioned in this area. Strong hydrocarbon odors were noted from the surface to 8 feet bgs, with lessor odors noted to the extend of the hand auger boring.

Corrective Action: Complete a Form 19 to address the alleged release near the well head during the MIT.

Date: 10/22/2012

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200356899	ACCESS	NEIDEL, KRIS	Complainant explained to inspector Neidel that the workover Rig was outside of the surface use easement; 7/20/2012. Upon 7/20/2012 inspection of location the Rig and supporting equipment were using access road and pad that was constructed for production of well. It was suggested to complainant that the issue may be one of a civil matter.	07/23/2012
200356899	SOIL CONTAMINATION	NEIDEL, KRIS	Complainant explained to Inspector Neidel that he witnessed employees on location placing dirt over oil contaminated soil; 7/19/2012. Inspector dug around (with shovel, on 7/20/2012) in the area of concern and smelled what appears to be hydrocarbon. COGCC environmental was notified and will be collecting samples on the location on 7/27/2012.	07/23/2012

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Inspector Name: FISCHER, ALEX

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Inspector Name: FISCHER, ALEX

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
On July 27, 2012, A. Fischer was on site with Kris Neidel. There was oil staining present on vegetation where tank was positioned during a MIT. This area also appeared to have erosional damage. There appeared to have been a surface release resulting in the washout of soil and material near and around the well head during the MIT. There is 300-bbl tank labeled Motor Oil and Crude Oil with the thief hatch open. (Proper labeling of the must be done and thief hatch secured). A hand auger boring was advanced from the ground surface to 12 feet below ground surface (bgs) located about 40 feet north of the 300-bbl tank. At one time, another tank had been positioned in this area. Strong hydrocarbon odors were noted from the surface to 8 feet bgs, with lessor odors noted to the extend of the hand auger boring.	fischera	09/18/2012
See Inspector Comments. Complete a Form 27 to delineate the potential impact in the area of the hand auger boring. Coordinate with Alex Fischer, EPS IV, Environmental Supervisor.	fischera	09/18/2012
Complete a Form 19 to address the alleged release near the well head during the MIT. Coordinate with Alex Fischer, EPS IV, Environmental Supervisor.	fischera	09/18/2012