

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
07/27/2012

Document Number:
667100025

Overall Inspection:
Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>232606</u>	<u>316744</u>		<u>FISCHER, ALEX</u>

Operator Information:

OGCC Operator Number:	<u>77900</u>	Name of Operator:	<u>SHAWNEE OIL DEVELOPMENT CO INC</u>
Address:	<u>P O BOX 300</u>		
City:	<u>KEVIN</u>	State:	<u>MT</u>
		Zip:	<u>59454</u>

Contact Information:

Contact Name	Phone	Email	Comment
hawkins, jim	(406) 873-5277	jhawkins@bresnan.net	owner operator
NEIDEL, KRIS		kris.neidel@state.co.us	

Compliance Summary:

QtrQtr:	<u>NESW</u>	Sec:	<u>17</u>	Twp:	<u>5N</u>	Range:	<u>89W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/08/2012	662300575	PR	PR	V	F		Y

Inspector Comment:

3" flowline from well head to tank battery had leak along coupling resulting in an approximate 2 foot diameter stain on ground surface. Area on pad with debris on the surface including cans, metal and what appears to be oil used oil filters. Pad berm in poor condition. Surface drainage to unnamed drainage in southeast corner of pad. Produced water is discharged to ground surface via 1" poly line to an area near the well head. There ia what appears to be a 60' X 30' landfarm with what appears to be oily material.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
232606	WELL	PR	10/30/2007		107-06019	DILL GULCH 1-17

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: <u>(S/U/V)</u> _____	Corrective Date: _____
Comment: _____	
Corrective Action: _____	

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	See Inspector Comments	Please address.	09/27/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Produced Water	Flow Line		See Inspector Comments. Repair coupling.	09/27/2012
Produced Water	Tank		Cease dumping of produced water via 1" poly line to grund surface.	09/27/2012

Multiple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 316744

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental

Spills/Releases:

Type of Spill: WATER Description: Produced Estimated Spill Volume: _____

Comment: 3" flowline from well head to tank battery had leak along coupling resulting in an approximate 2 foot diameter stain on ground surface. Area on pad with debris on the surface including cans, metal and what appears to be oil used oil filters. Pad berm in poor condition. Surface drainage to unnamed drainage in southeast corner of pad. Produced water is discharged to ground surface via 1" poly line to an area near the well head. There is what appears to be a 60' X 30' landfarm with what appears to be oily material.

Corrective Action: Discontinue discharge of produced water to the ground surface. Date: 09/27/2012

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____
 1003 f. Weeds Noxious weeds? _____
 Comment: _____
 Overall Interim Reclamation

Final Reclamation/ Abandoned Location:
 Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____
 Final Land Use: _____
 Reminder: _____
 Comment: _____
 Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____
 Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____
 Comment: _____
 CA: _____

COGCC Comments

Comment	User	Date
<p>Produced water is discharged to ground surface via 1" poly line to an area near the well head. Kerry Steele was on site and stated that 10-15 gallons of produced water are discharged via the 1" polyline to the ground surface. DISCONTINUE this practice immediately and provide for other means of capture produced water (above ground tank). Properly dispose of produced water at an approved facility.</p> <p>3" flowline from well head to tank battery had leak along coupling resulting in an approximate 2 foot diameter stain on ground surface. Make repairs to lines leading from well to tank battery to prevent further release of fluids from coupling.</p> <p>Area on pad with debris on the surface including cans, metal and what appears to be oil used oil filters. Clean up debris on and around location.</p> <p>Pad berm in poor condition. Surface drainage to unnamed drainage in southeast corner of pad. Make proper modification to berm utilizing best management practices for stormwater management.</p> <p>There is what appears to be a 60' X 30' landfarm with what appears to be oily material. Cease use of this landfarm and properly dispose of the material and/or provide a waste management plan per Rule 907.a.(3)</p>	fischera	09/18/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667100026	Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988413
667100027	Coupling leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988414
667100028	landfarm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988415
667100029	Debris	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988416
667100030	1" poly line for produced water discharge	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988417
667100031	1" poly line for produced water discharge	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2988418