

<b>FORM INSP</b> Rev 05/11	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
-------------------------------	--	--	-------------

Inspection Date: 09/10/2012

Document Number: 665400390

Overall Inspection: **Unsatisfactory**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>PRECUP, JIM</u>
	<u>203108</u>	<u>320223</u>		

**Operator Information:**

OGCC Operator Number: 87195 Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC

Address: 14405 W. COLFAX #298

City: LAKEWOOD State: CO Zip: 80401

**Contact Information:**

Contact Name	Phone	Email	Comment
BURN, DIANA		diana.burn@state.co.us	
GOWEN, PETER		peter.gowen@state.co.us	
ASH, MARGARET		margaret.ash@state.co.us	
MILNE, JAMES		james.milne@state.co.us	
Bob Parker		rpmindy@msn.com	owner

**Compliance Summary:**

QtrQtr: SESE Sec: 22 Twp: 1S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/06/2010	200259468	PR	SI	S			Y
04/15/2009	200214960	PR	SI	U			Y
04/15/2005	200214959	PR	SI	U			Y
12/18/2004	200063917	CO	PR	S		P	N
11/24/2004	200063391	CO	PR	U		F	Y
11/24/1998	500132968	PR	PR			P	N
05/28/1998	500132967	ID	SI			F	Y

**Inspector Comment:**

Mr. Milne--This well does not show up on the GIS mapping. Please make corrections.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
201880	WELL	AL	05/19/1978	LO	001-07284	WIGGETT, ALICE 8
203108	WELL	TA	02/01/2007	OW	001-08516	VAN SCOYK 1

**Equipment:** Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Lease Road:</b>				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

<b>Signs/Marker:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	place sign on wellhead	Install sign to comply with rule 210.b.	09/24/2012

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 09/24/2012  
 Comment: no sign on wellhead  
 Corrective Action: place emergency contact number on wellhead sign

<b>Good Housekeeping:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	trash on wellhead	remove all trash from wellhead	09/24/2012

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Old crude oil at wellhead has formed hardened oil saturated soil, needs to be removed or remediated	09/24/2012

Multiple Spills and Releases?

<b>Fencing/:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	pumpjack removed, piece of tubing with npolish rod and stuffing box-- tied into flowline that has no battery. battery removed. fence in disrepair--two posts and a gate.	repair fence	09/24/2012

<b>Equipment:</b>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Unsatisfactory	deadmen not properly marked	correctly mark or remove deadmen	09/24/2012

<b>Venting:</b>	
Yes/No	Comment
NO	

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 320223

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 203108 Type: WELL API Number: 001-08516 Status: TA Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

S/V:

CA Date:

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: well has no way to be produced required MIT within six months of Disconnection and TA status--data base shows No MIT has been performed.

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment:

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment:

1003a. Debris removed?  CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite?  CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite?  CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed?  CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? Fail CM Anchors need to be marked properly  
 CA Mark according to rule CA Date 09/24/2012

1003b. Area no longer in use? Fail Production areas stabilized ? Fail  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass  
 Production areas have been stabilized? Fail Segregated soils have been replaced? Fail

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? P

Comment: \_\_\_\_\_

Overall Interim Reclamation Fail

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
this well was inspected due to enforcement proceedings. Mr. Parker had requested an additional Verbal extension of 3 months to buy tubing to place the well into production following Jim Precups inspection of 7/6/2010. The well is incapable of production and the battery site has not been leveled and reclaimed. It is shared by then van scoyk well operated by sneider. however, there is no reason that texas tea could or should not reclaim the eastern side of the battery site.	precupj	09/10/2012

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
665400392	Texas tea-1	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987485">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987485</a>
665400393	Texas tea-2	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987486">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987486</a>
665400394	Texas Tea-3	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987487">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987487</a>
665400395	Texas Tea-4	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987488">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987488</a>
665400396	Texas Tea-5	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987489">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987489</a>
665400397	Texas Tea-6	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987490">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987490</a>
665400398	Texas Tea-7	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987491">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987491</a>
665400399	Texas Tea-8	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987492">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987492</a>
665400400	Texas Tea-9	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987493">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987493</a>
665400401	Texas Tea-10	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987494">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987494</a>
665400402	Texas Tea-11	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987495">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987495</a>