

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

09/10/2012

Document Number:

665400390

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>203108</u>	<u>320223</u>		<u>PRECUP, JIM</u>

Operator Information:OGCC Operator Number: 87195 Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLCAddress: 14405 W. COLFAX #298City: LAKEWOOD State: CO Zip: 80401**Contact Information:**

Contact Name	Phone	Email	Comment
BURN, DIANA		diana.burn@state.co.us	
GOWEN, PETER		peter.gowen@state.co.us	
ASH, MARGARET		margaret.ash@state.co.us	
MILNE, JAMES		james.milne@state.co.us	
Bob Parker		rpmindy@msn.com	owner

Compliance Summary:QtrQtr: SESE Sec: 22 Twp: 1S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/06/2010	200259468	PR	SI	S			Y
04/15/2009	200214960	PR	SI	U			Y
04/15/2005	200214959	PR	SI	U			Y
12/18/2004	200063917	CO	PR	S		P	N
11/24/2004	200063391	CO	PR	U		F	Y
11/24/1998	500132968	PR	PR			P	N
05/28/1998	500132967	ID	SI			F	Y

Inspector Comment:

Mr. Milne--This well does not show up on the GIS mapping. Please make corrections.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
201880	WELL	AL	05/19/1978	LO	001-07284	WIGGETT, ALICE 8	<input type="checkbox"/>
203108	WELL	TA	02/01/2007	OW	001-08516	VAN SCOYK 1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: PRECUP, JIM

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	place sign on wellhead	Install sign to comply with rule 210.b.	09/24/2012

Emergency Contact Number: (S/U/V) Unsatisfactory

Corrective Date: 09/24/2012

Comment: no sign on wellhead

Corrective Action: place emergency contact number on wellhead sign

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	trash on wellhead	remove all trash from wellhead	09/24/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Old crude oil at wellhead has formed hardened oil saturated soil, needs to be removed or remediated	09/24/2012

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	pumpjack removed, piece of tubing with npolish rod and stuffing box-- tied into flowline that has no battery. battery removed. fence in disrepair--two posts and a gate.	repair fence	09/24/2012

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Unsatisfactory	deadmen not properly marked	correctly mark or remove deadmen	09/24/2012

Venting:

Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 320223

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 203108 Type: WELL API Number: 001-08516 Status: TA Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: EQUIPMENT PRESENT/DISCONNECTED

S/V: ViolationCA Date: 09/24/2012

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: well has no way to be produced required MIT within six months of Disconnection and TA status--data base shows No MIT has been performed.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked?	<u>Fail</u>	CM	Anchors need to be marked properly
CA	Mark according to rule		CA Date 09/24/2012

COGCC Comments

Comment	User	Date
this well was inspected due to enforcement proceedings. Mr. Parker had requested an additional Verbal extension of 3 months to buy tubing to place the well into production following Jim Precups inspection of 7/6/2010. The well is incapable of production and the battery site has not been leveled and reclaimed. It is shared by then van scoyk well operated by sneider. however, there is no reason that texas tea could or should not reclaim the eastern side of the battery site.	precupj	09/10/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
665400392	Texas tea-1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987485
665400393	Texas tea-2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987486
665400394	Texas Tea-3	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987487
665400395	Texas Tea-4	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987488
665400396	Texas Tea-5	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987489
665400397	Texas Tea-6	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987490
665400398	Texas Tea-7	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987491
665400399	Texas Tea-8	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987492
665400400	Texas Tea-9	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987493
665400401	Texas Tea-10	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987494
665400402	Texas Tea-11	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2987495