



State of Colorado

02578060



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

SEP 12 2012

OGCC/Rifle Office

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis		
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 303-606-4071		
3. Address: 1001 17th Street, Suite 1200	Fax: 303-629-8268		
City: Denver State: CO Zip: 80202			
5. API Number 05-045-21007-00	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Patterson	7. Well/Facility Number: SG 13-27	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW Section 27-T7S-R96W 6th PM		Surface Eqmpt Diagram	
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 9/6/12 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Vent Bradenhead	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 9/12/12 Email: Greg.J.Davis@Williams.com
 Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Ken Kij Title: PE I Date: SEP 18 2012
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

1. OGCC Operator Number: <u>96850</u> API Number: <u>05-045-21007-00</u>
2. Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u> OGCC Facility ID # _____
3. Well/Facility Name: <u>Patterson</u> Well/Facility Number: <u>SG 13-27</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW Section 27-T7S-R96W 6th PM</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SG 13-27 (API 05-045-21007)

- This is a newly drilled well that has recently been completed (6/8/2012)
- Top of cement was called at 2,870'
- Cement top on the production casing did not cover 200' above the geologist's pick for the Mesa Verde top (2,799')
- Cement did cover the geologist's pick for the top of gas (4,280')
- Cement top did cover all the zones that we have an interest in completing, top perforation is 4,395'
- Observed Bradenhead pressure 158 psi.

WPX requests permission to run a hard line to a tank to vent the bradenhead pressure for 90 days. In the meantime, remediation procedures will be generated in case at the end of the 90 days additional action is required.