

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400277414

Date Received:

04/26/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Craig Rasmuson
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-33829-00
6. County: WELD
7. Well Name: SRC Haythorn
Well Number: 36CD
8. Location: QtrQtr: NENE Section: 36 Township: 7N Range: 66W Meridian: 6
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type:
Treatment Date: 11/15/2011 End Date: Date of First Production this formation: 01/06/2012
Perforations Top: 7316 Bottom: 7333 No. Holes: 68 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERFS 7316 - 7333 HOLES 68 SIZE .42 FRAC CODELL WITH 206,430 GALLONS TOTAL FRAC FLUID AND 125,480 LBS 30/50 WHITE SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/06/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: 227 Mcf Gas: 260 Bbl H2O: 80 GOR: 1145
Test Method: Flowing Casing PSI: 1850 Tubing PSI: Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1293 API Gravity Oil: 47
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Please Cc: crasmuson@syrinfo.com with future correspondence on this form.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kori Thoren

Title: Land Assistant

Date: 4/26/2012

Email kthoren@syrinfo.com

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Attachment Check List

Att Doc Num	Name
400277414	FORM 5A SUBMITTED
400277465	CEMENT JOB SUMMARY
400277469	CEMENT JOB SUMMARY
400277473	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

Permit	On Hold pending form 5 approval.	7/25/2012 11:30:24 AM
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Total: 1 comment(s)