

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400277414 Date Received: 04/26/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 2. Name of Operator: SYNERGY RESOURCES CORPORATION 3. Address: 20203 HIGHWAY 60 City: PLATTEVILLE State: CO Zip: 80651 4. Contact Name: Craig Rasmuson Phone: (970) 737-1073 Fax: (970) 737-1045

5. API Number 05-123-33829-00 6. County: WELD 7. Well Name: SRC Haythorn Well Number: 36CD 8. Location: QtrQtr: NENE Section: 36 Township: 7N Range: 66W Meridian: 6 9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: Treatment Date: 11/15/2011 End Date: Date of First Production this formation: 01/06/2012 Perforations Top: 7316 Bottom: 7333 No. Holes: 68 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: []

PERFS 7316 - 7333 HOLES 68 SIZE .42 FRAC CODELL WITH 206,430 GALLONS TOTAL FRAC FLUID AND 125,480 LBS 30/50 WHITE SAND

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Max frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/06/2012 Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: 227 Mcf Gas: 260 Bbl H2O: 80 GOR: 1145 Test Method: Flowing Casing PSI: 1850 Tubing PSI: Choke Size: 12/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1293 API Gravity Oil: 47 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Please Cc: crasmuson@syrginfo.com with future correspondence on this form.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kori Thoren

Title: Land Assistant Date: 4/26/2012 Email kthoren@syrginfo.com
:

Attachment Check List

Att Doc Num	Name
400277414	FORM 5A SUBMITTED
400277465	CEMENT JOB SUMMARY
400277469	CEMENT JOB SUMMARY
400277473	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	On Hold pending form 5 approval.	7/25/2012 11:30:24 AM

Total: 1 comment(s)