

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2588091

Date Received:

08/19/2011

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100128

Contact Name: ERICK BENISH

Name of Operator: VISTA OPERATING INC

Phone: (970) 630-5723

Address: 61 MCMURRAY RD STE 300

Fax:

City: PITTSBURGH State: PA Zip: 15241

Email: EBENISH@CENTURY.NET

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-121-10781-00

Well Name: ABARR-CRHISTIANSON

Well Number: 21-1

Location: QtrQtr: NENW Section: 1 Township: 3S Range: 49W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number: _____

Field Name: ABARR

Field Number: 200

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.827376

Longitude: -102.813144

GPS Data:

Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☒ Yes ☐ No Estimated Depth: 2290Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2756	2784		CEMENT	2937

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7		314	127	314	0	
1ST	6+1/4	4+1/2		2,937	75	2,937	2,292	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2706 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2079 ft. to 2179 ft. Plug Type: STUB PLUG Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 71 sacks half in. half out surface casing from 0 ft. to 414 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2129 ft. of 4+1/2 inch casing

Plugging Date: 07/06/2011

*Wireline Contractor: J-W WIRELINE COMPANY

*Cementing Contractor: LONGHORN CEMENT CO.

Type of Cement and Additives Used: A I-II; NO ADDITIVES

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DAVID NICKLAS

Title: VICE PRESIDENT

Date: 8/12/2011

Email: DNICKLAS@VISTARESOURCE.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 9/18/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2588091	FORM 6 SUBSEQUENT SUBMITTED
2588092	WELLBORE DIAGRAM
2588093	CEMENT JOB SUMMARY
2588094	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Requested GPS.	3/16/2012 7:36:40 AM
Permit	Made contact with tech(Eric Benish). He is contacting the office to get the GPS. 12/09/2011	12/9/2011 9:27:48 AM
Permit	Made request for the GPS 11/22/2011, 12/09/2011 by email and phne message.	12/9/2011 9:14:39 AM

Total: 3 comment(s)