

received 08/31/2012
Facility 115321

From: [Trey Mallon](#)
To: [Gintautas, Peter](#)
Cc: [Schoepflin, Sharon](#); [Leonard, Mike](#); chrisg@shelbyresources.com
Subject: RE: 061-06083 Chivington Grazing AS(CGA) #1-30 questions
Date: Friday, August 31, 2012 2:56:05 PM

Hi Peter,

After talking with our Kansas Field Manager, whom would have provided the oversight on the Chivington, Chris indicated that Shelby did not pump/produce any liquids of any kind after we acquired it. This particular well follow the same circumstances as the Andrew Jackson in that the well was already shut in and had not been produced for quite some time prior to Shelby's Operatorship. I'm hopeful this answers your questions. Please don't hesitate to contact with any more questions.

Have a nice holiday weekend.

Trey Mallon

Shelby Resources, LLC
Captiva II, LLC

445 Union Blvd.
Suite 208
Lakewood, CO 80228

Ph: 720.274.4682 Ext. 13
Fx: 720.274.4685

From: Gintautas, Peter [mailto:Peter.Gintautas@state.co.us]
Sent: Friday, August 31, 2012 12:03 PM
To: Trey Mallon
Cc: chrisg@shelbyresources.com
Subject: 061-06083 Chivington Grazing AS(CGA) #1-30 questions

Trey, my questions regarding the location and associated facilities at the Chivington Grazing Association #1-30 are as follows.

Did you pump/produce the well after you acquired it?

If you produced the well did the well make produced water when you pumped the well?

If you produced the well and the well produced water what mechanism of disposal of the produced water did you use?

[Peter Gintautas, Ph.D.](#)
Colorado Oil and Gas Conservation Commission
Environmental Protection Specialist - Southeastern Colorado
719-846-3091
719-679-1326 (cell)
peter.gintautas@state.co.us

