

**From:** [Trey Mallon](#)  
**To:** [Gintautas, Peter](#)  
**Cc:** [Schoepflin, Sharon](#); [Leonard, Mike](#); [chrisg@shelbyresources.com](mailto:chrisg@shelbyresources.com)  
**Subject:** RE: 061-06083 Chivington Grazing AS(CGA) #1-30 questions  
**Date:** Friday, August 31, 2012 2:56:05 PM

received 08/31/2012  
Facility 115321

Hi Peter,

After talking with our Kansas Field Manager, whom would have provided the oversight on the Chivington, Chris indicated that Shelby did not pump/produce any liquids of any kind after we acquired it. This particular well follow the same circumstances as the Andrew Jackson in that the well was already shut in and had not been produced for quite some time prior to Shelby's Operatorship. I'm hopeful this answers your questions. Please don't hesitate to contact with any more questions.

Have a nice holiday weekend.

Trey Mallon

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**From:** Gintautas, Peter [mailto:Peter.Gintautas@state.co.us]  
**Sent:** Friday, August 31, 2012 12:03 PM  
**To:** Trey Mallon  
**Cc:** [chrisg@shelbyresources.com](mailto:chrisg@shelbyresources.com)  
**Subject:** 061-06083 Chivington Grazing AS(CGA) #1-30 questions

Trey, my questions regarding the location and associated facilities at the Chivington Grazing Association #1-30 are as follows.

Did you pump/produce the well after you acquired it?

If you produced the well did the well make produced water when you pumped the well?

If you produced the well and the well produced water what mechanism of disposal of the produced water did you use?

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