

**FORM
5A**
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400291217
Date Received:
05/31/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Tania McNutt</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4392</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-31769-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Moser H</u>	Well Number: <u>28-29</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>28</u> Township: <u>3N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: _____

Treatment Date: 02/24/2012 End Date: _____ Date of First Production this formation: 02/26/2012

Perforations Top: 7630 Bottom: 7682 No. Holes: 80 Hole size: 0.41

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 251,179 lbs of Ottawa Proppant, 13,292 lbs of SB Excel Proppant and 147137 gallons of Silverstim.

The J-Sand and Codell are producing through composite flow through plugs

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/09/2012 Hours: 24 Bbl oil: 42 Mcf Gas: 461 Bbl H2O: 98

Calculated 24 hour rate: Bbl oil: 42 Mcf Gas: 461 Bbl H2O: 98 GOR: 10976

Test Method: FLOWING Casing PSI: 925 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1225 API Gravity Oil: 56

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: _____

Treatment Date: 02/25/2012 End Date: _____ Date of First Production this formation: 02/26/2012

Perforations Top: 7008 Bottom: 7188 No. Holes: 88 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 457,386 lbs of Ottawa Proppant and 266,295 gallons of 15% HCL, Slick Water and Silverstim.

The J-Sand and Codell are producing through composite flow through plugs

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

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Gas Disposition: SOLD Gas Type: WET Btu Gas: 1225 API Gravity Oil: 56

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tania McNutt

Title: Regulatory Analyst Date: 5/31/2012 Email: tmcnutt@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400291217	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Test data on doc num 400327334	9/17/2012 1:04:48 PM
Permit	On hold. Wrote to operator requesting a panel for the test data.	8/28/2012 3:34:31 PM

Total: 2 comment(s)