

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
09/13/2012

Document Number:
667600767

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>415309</u>	<u>415299</u>		<u>HICKEY, MIKE</u>

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC
 Address: 370 17TH ST STE 1700
 City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Berlin, John		john.berlin@encana.com	

Compliance Summary:

QtrQtr: NWSE Sec: 13 Twp: 1N Range: 69W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/30/2012	665400315	DG	WK	S			N

Inspector Comment:

Well inspection of API #05-123-06631, Canyon Creek #34-13 et al multi-well location related to odor complaint #200362631. Wells are shut in with wellhead master valves locked/tagged out. No odors were detected on site.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
415294	WELL	DG	06/05/2012		013-06627	CANYON CREEK 4-6-13	X
415296	WELL	DG	07/02/2012		013-06628	CANYON CREEK 8-6-13	X
415297	WELL	DG	06/22/2012		013-06629	CANYON CREEK 44-13	X
415303	WELL	DG	06/16/2012		013-06630	CANYON CREEK 33-13	X
415309	WELL	DG	06/11/2012		013-06631	CANYON CREEK 34-13	X
415313	WELL	DG	06/27/2012		013-06632	CANYON CREEK 43-13	X
416934	WELL	DG	07/04/2012		013-06633	CANYON CREEK 8-6-13 X	X
417051	WELL	DG	07/09/2012		013-06634	CANYON CREEK 4-8-13	X
429576	WELL	DG	07/14/2012		013-06667	CANYON CREEK 4-13	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: <u>2</u>	Water Tanks: <u>1</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	Site is under construction.	Install sign to comply with rule 210.b.	11/01/2012
TANK LABELS/PLACARDS	Unsatisfactory		Install sign to comply with rule 210.b.	11/01/2012

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: Location is manned at gate entering site.

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Dehydrator	1	Satisfactory	Vapor recovery tower.		
Bird Protectors	5	Satisfactory			
Gas Meter Run	1	Satisfactory			
Emission Control Device	2	Satisfactory			
Plunger Lift	8	Satisfactory			
Horizontal Heated Separator	3	Satisfactory	2 small test separators and one large combined flow separator.		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1		FIBERGLASS AST	,

S/U/V: Satisfactory Comment: Tanks are in process of being painted

Corrective Action: _____ Corrective Date: _____

Paint

Condition Inadequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	3	300 BBLS	STEEL AST	40.049790,105.063000	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 415299

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	youngr	Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used.	01/19/2010
Agency	walkerv	Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system used	04/12/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 415294 Type: WELL API Number: 013-06627 Status: DG Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 S/V: Satisfactory CA Date: _____
 CA: _____
 Comment: _____

Facility ID: 417051 Type: WELL API Number: 013-06634 Status: DG Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 S/V: Satisfactory CA Date: _____
 CA: _____
 Comment: _____

Facility ID: 429576 Type: WELL API Number: 013-06667 Status: DG Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 S/V: Satisfactory CA Date: _____
 CA: _____
 Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200362631	ODOR	HICKEY, MIKE	Ms. Janet Bravik called on Sept. 11, 2012 at 14:45. She said that there was a burning chemical odor on Aug 4, 2012, Sept 11, 2012 at 02:45 in the a.m.. The odor was stil prevalent at 13:48. She said that she is located 1.4 mile fro the Canyon Creek Well pad (Encana)where fracing operations maybe occuring.	09/12/2012

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? In CM _____ CA _____ CA Date _____
Waste Material Onsite? In CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? In CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? Pass CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? In

1003c. Compacted areas have been cross ripped? In

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
Production areas have been stabilized? In Segregated soils have been replaced? In

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced In Recontoured In 80% Revegetation In

1003 f. Weeds Noxious weeds? I

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: HICKEY, MIKE

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Gravel	Pass			
Compaction	Pass	Paving	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Site was visited during significant rain event. No stormwater discharges were found.

CA: _____