

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400324688

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09/07/2012

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10254</u>	Contact Name: <u>Rich Larson</u>
Name of Operator: <u>RED MESA HOLDINGS/O&amp;G LLC</u>	Phone: <u>(970) 588-3302</u>
Address: <u>5619 DTC PARKWAY - STE 800</u>	Fax: <u>(970) 588-3562</u>
City: <u>GREENWOOD</u> State: <u>CO</u> Zip: <u>80111</u>	Email: <u>rlarson@redmesa1.com</u>
<b>For "Intent" 24 hour notice required,</b> Name: <u>LABOWSKIE, STEVE</u> Tel: <u>(970) 946-5073</u>	
<b>COGCC contact:</b> Email: <u>steve.labowskie@state.co.us</u>	

API Number <u>05-067-06064-00</u>	Well Name: <u>KROEGER-FERGUSON NO.1</u>	Well Number: <u>K-F 2</u>
Location: QtrQtr: <u>NESW</u> Section: <u>27</u> Township: <u>33N</u> Range: <u>12W</u> Meridian: <u>N</u>	County: <u>LA PLATA</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>RED MESA</u>	Field Number: <u>72890</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.074090 Longitude: -108.138610

GPS Data:  
Date of Measurement: 10/07/2008 PDOP Reading: 1.9 GPS Instrument Operator's Name: SAM PETERSEN

Reason for Abandonment:  Dry     Production for Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MENEFEE	560	561			
POINT LOOKOUT	1000	1050			
Total: 2 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10+1/2	8+5/8	28	64	0	0	0	VISU
1ST	7+5/8	6+5/8	26	710	15	710	590	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 710 with 5 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set 20 sks cmt from 560 ft. to 460 ft. Plug Type: CASING Plug Tagged:   
Set 20 sks cmt from 250 ft. to 150 ft. Plug Type: CASING Plug Tagged:   
Set 21 sks cmt from 114 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 114 ft. with 11 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at 250 ft. with 10 sacks. Leave at least 100 ft. in casing 150 CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Donna Pitre

Title: Office Manager Date: 9/7/2012 Email: dpitre@madisoncap.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 9/14/2012

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 3/13/2013

Notify COGCC via form 42 and 48 hrs prior to MIRU.

PA marker to have weep or vent hole

PA marker to have:

Date PA

Operator Name

Well Name & No.

Legal Location

API No.

### Attachment Check List

Att Doc Num	Name
400324688	FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This appears to be a duplicate of an intent approved 2/6/12. Wellbore diagrams are in the database from the previous submittal.	9/10/2012 6:34:17 AM

Total: 1 comment(s)