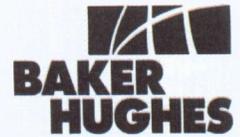


# CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 28-FEB-12	F.R. # 1001890837	SERV. SUPV. RYAN R STEVENS									
LEASE & WELL NAME FILE #1-17 - API 05123341280000		LOCATION 17-2N-68W		COUNTY-PARISH-BLOCK Weld Colorado									
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSIGN 124		TYPE OF JOB Surface									
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES	MD	TVD			
Cement Plug, Rubber, Bottom 8-5/8 in		Float Collar, Al Flap, 8-5/8 - 8rd											
		Float Shoe 8-5/8 - 8rd											
		Centralizer, with Pins, 8-5/8 in											
		Cement Basket, Slip On, 8-5/8 in											
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES									
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT3	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER			
Fresh Water				0	8.34	0	0	00:00	61.4				
Fresh Water + Dye				0	8.34	0	0	00:00	10				
TypeIII+1.5%CaCl+.15%CF				410	14.5	1.41	6.82	02:30	102.9	66.72			
Fresh Water				0	8.34	0	0	00:00	20				
Available Mix Water 500 Bbl.		Available Displ. Fluid 300 Bbl.		TOTAL				194.3	66.72				
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE	
12.25	0	1023	8.097	8.625	24	CSG	1006	1006	J-55	1006	963	0	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						No Liner				8.625	8RD	WATER BASED	9
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER		
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
61.4	BBSLS	Fresh Water	8.34	322	0	0	0	0	2360	1500	Rig tank		
<b>Circulation Prior to Job</b>													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 5 BPM					
Mud Density In: 9 LBS/GAL				Mud Density Out: 9 LBS/GAL				PV & YP Mud In: 0			PV & YP Mud Out: 0		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					
<b>Displacement And Mud Removal</b>													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .5 BBSLS									
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: Visual									
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES									
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
<b>Plugs</b>													
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Quantity:
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES									
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT					
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>													
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>	UNPLANNED <input type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0		Fluid Weight: 0 LBS/GAL			
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>													
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes					
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None													

# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

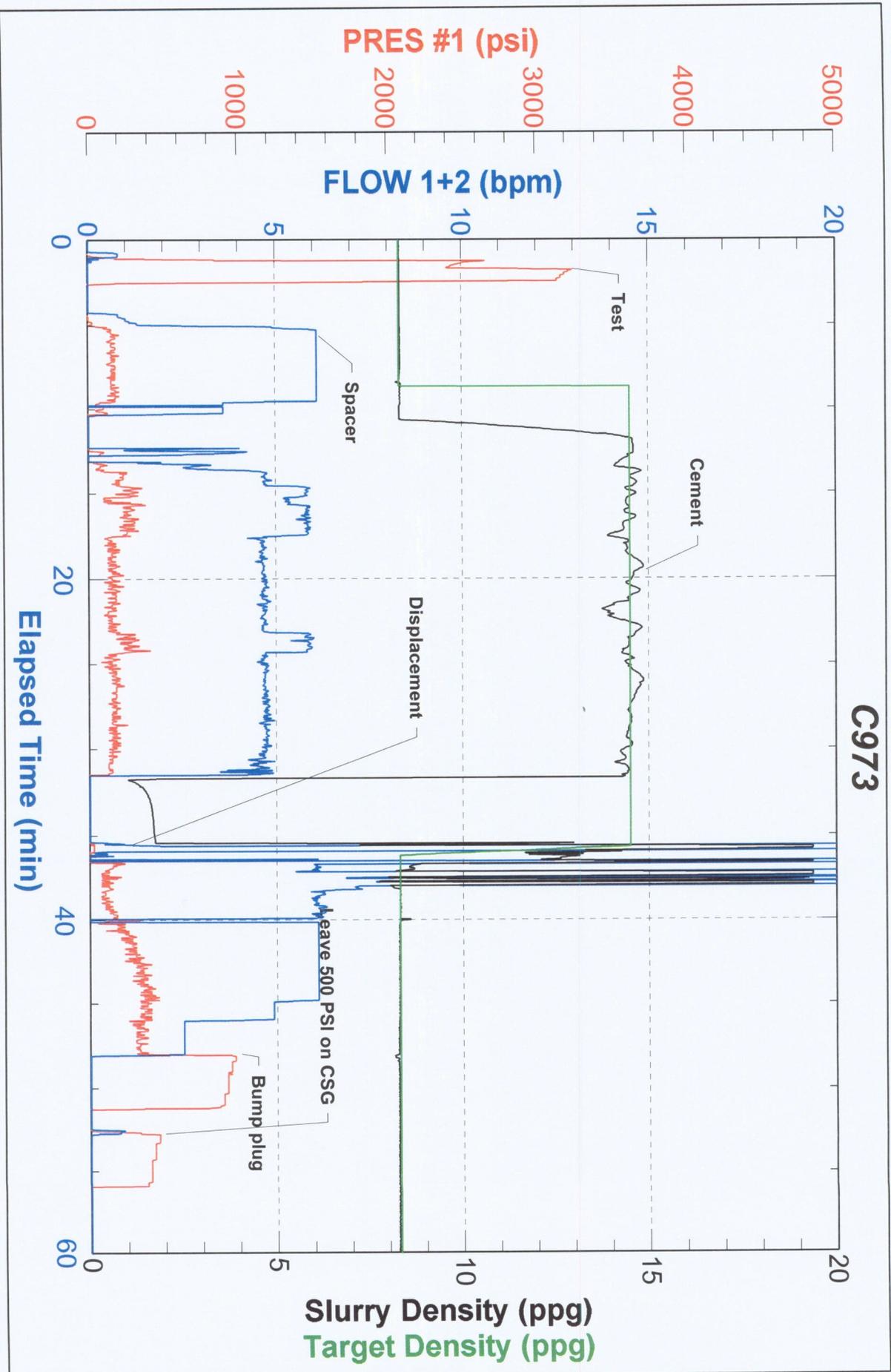
Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) None		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) None		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) None		

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3218 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
05:30	0	0	0	0	N/A	Yard call	
07:33	0	0	0	0	N/A	Time arrived on location ( 21 Miles ) Rig running casing	
07:54	0	0	0	0	N/A	Spot trucks onto location	
08:05	0	0	0	0	N/A	Pre rig up safety meeting	
08:50	0	0	0	0	N/A	Finish Ground rig up	
09:40	0	0	0	0	N/A	Pre job safety meeting	
10:14	3218	0	0	0	WATER	Presssure test pumps and lines	
10:18	179	0	6.1	20	WATER	Fresh water sapcer	
10:22	153	0	6	10	WATER	Fresh water + Dye	
10:25	253	0	5.8		CMT	Batch up, weigh and pump 410 sxs of Type III cement + 0.08 Lbs/sack Static free + 1.5% Calcium Chloride + 0.15 Lbs/sack Cello Flake @ 14.5 PPG	
10:45	0	0	0	0	N/A	Release plug	
10:51	307	0	6	50	WATER	Start Displacement	
10:58	332	0	4.9	5	WATER	Drop Rate	
11:00	455	0	2.5	6	WATER	Drop Rate	
11:02	1010	0	6	61	WATER	Bump Plug	
11:04	0	0	0	0	N/A	Check Flaots	
11:07	530	0	0	0	WATER	Put 500 PSI on CSG and close in head	
11:10	0	0	0	0	N/A	Pre rig down safety meeting	
11:50	0	0	0	0	N/A	Time off loaction	

BUMPED PLUG <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 1010	TEST FLOAT EQUIP. <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 21	TOTAL BBL. PUMPED 181	PSI LEFT ON CSG 530	SPOT TOP OUT CEMENT <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Service Supervisor Signature: 
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# C973





FIELD RECEIPT NO. 1001890837

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER		INVOICE NUMBER
MAIL INVOICE TO :		STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER			CITY DENVER	STATE Colorado	ZIP CODE 80202	
DATE WORK COMPLETED	MO. DAY YEAR	02 28 2012	BH REPRESENTATIVE	WELL API NO:	05123341280000	WELL TYPE :	New Well	
DISTRICT	BUS, BRIGHTON		JOB DEPTH (ft)	1,006	WELL CLASS :	Gas		
WELL NAME AND NUMBER	FILE #1-17		TD WELL DEPTH (ft)	1,023	GAS USED ON JOB :	No Gas		
WELL LOCATION :	LEGAL DESCRIPTION	17-2N-68W	COUNTY/PARISH	Weld	STATE	Colorado	JOB TYPE CODE :	Surface
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100112	Calcium Chloride	lbs	✓578	1.440	832.32	55%	374.54	
100112	Calcium Chloride	lbs	✓250	1.440	360.00	100%	0.00	
100295	Cello Flake	lbs	✓62	4.570	283.34	55%	127.50	
100404	Sodium Chloride	lbs	✓150	0.460	69.00	100%	0.00	
424509	FP-13L	gals	✓4	168.000	672.00	55%	302.40	
499632	Granulated Sugar	lbs	✓50	3.290	164.50	55%	74.03	
499680	Static Free	lbs	✓33	35.800	1,181.40	55%	531.63	
499703	Type III Cement	sacks	✓410	26.900	11,029.00	55%	4,963.05	
SUB-TOTAL FOR Product Material					14,591.56	56.32%	6,373.15	
A152	Personnel Surcharge - Cement Svc	ea	1	152.000	152.00	0%	152.00	
M100	Bulk Materials Service Charge	cu ft	435	3.930	1,709.55	55%	769.30	
SUB-TOTAL FOR Service Charges					1,861.55	50.51%	921.30	
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.								
ARRIVE LOCATION :	MO. DAY YEAR TIME	02 28 2012 07:33	SERVICE ORDER: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
CUSTOMER REP.	Rich Borrer		CUSTOMER AUTHORIZED AGENT		CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT		BHI APPROVED		



FIELD RECEIPT NO. 1001890837

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE		
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202		
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:	WELL TYPE :				
02	02	28	2012	RYAN R STEVENS	05123341280000	New Well				
DISTRICT		BUS, BRIGHTON		JOB DEPTH (ft)		WELL CLASS :				
WELL NAME AND NUMBER		FILE #1-17		TD WELL DEPTH (ft)		GAS USED ON JOB :				
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :		
17-2N-68W		Weld		Colorado		Surface				
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
F005A	Cement Pump Casing, 1001 - 2000 ft	4hrs	1	4,500.000	4,500.00	55%	2,025.00			
F090	Fuel per pump charge - cement	pump/hr	2	57.500	115.00	0%	115.00			
J050	Cement Head	job	1	595.000	595.00	55%	267.75			
J225	Data Acquisition, Cement, Standard	job	1	1,540.000	1,540.00	55%	693.00			
J390	Mileage, Heavy Vehicle	miles	42	8.550	359.10	55%	161.60			
J391	Mileage, Auto, Pick-Up or Treating Van	miles	42	4.830	202.86	55%	91.29			
SUB-TOTAL FOR Equipment				7,311.96		54.13%	3,353.64			
J401	Bulk Delivery, Dry Products	ton-mi	418	2.850	1,191.30	55%	536.09			
Encana Oil & Gas (USA) INC.		SUB-TOTAL FOR Freight/Delivery Charges		1,191.30		55.00%	536.09			
DJ Basin		FIELD ESTIMATE		24,956.37		55.19%	11,184.18			
Well: File 1-17										
AFE: 11149824										
Major/Minor CC: 8715, 618										
Signature: Rich Borner										
Approver: Rich Borner										
ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
02	02	28	2012	07:33						
CUSTOMER REP. Rich Borner					SERVICE ORDER: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					X		X		BHI APPROVED	