

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400281424

Date Received:

07/03/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340  
2. Name of Operator: SUNDANCE ENERGY INC  
3. Address: 633 17TH STREET #1950  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Dean Rogers  
Phone: (303) 543-5710  
Fax: (303) 543-5701

5. API Number 05-123-34986-00  
6. County: WELD  
7. Well Name: Lamb  
Well Number: 15C  
8. Location: QtrQtr: NENE Section: 15 Township: 4N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/23/2012 End Date: 04/23/2012 Date of First Production this formation: 05/19/2012

Perforations Top: 6620 Bottom: 6794 No. Holes: 44 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac with 210,432 gal of water and 155,380# of sand

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 5010

Max pressure during treatment (psi): 5533

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 0.80

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 2811

Fresh water used in treatment (bbl): 5010

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 155380

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/19/2012 Hours: 24 Bbl oil: 66 Mcf Gas: 60 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 24 Mcf Gas: 66 Bbl H2O: 60 GOR: 1100

Test Method: Flow Casing PSI: 1250 Tubing PSI: 1100 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1250 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6889 Tbg setting date: 05/10/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dean Rogers

Title: Operations Engineer Date: 7/3/2012 Email: drogers@sundanceenergy.net  
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### **Attachment Check List**

Att Doc Num	Name
400281424	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)