

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400262095

Date Received:

04/02/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Angela Neifert-Kraiser</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 606-4398</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-19744-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>ExxonMobil</u>	Well Number: <u>GM 413-27</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>27</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1139</u> feet Direction: <u>FSL</u> Distance: <u>2494</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.491059</u> As Drilled Longitude: <u>-108.095248</u>	

GPS Data:

Data of Measurement: 10/20/2010 PDOP Reading: 3.5 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1805 feet. Direction: FSL Dist.: 948 feet. Direction: FWL

Sec: 27 Twp: 6s Rng: 96w

** If directional footage at Bottom Hole Dist.: 1792 feet. Direction: FSL Dist.: 949 feet. Direction: FWL

Sec: 27 Twp: 6s Rng: 96w

9. Field Name: <u>GRAND VALLEY</u>	10. Field Number: <u>31290</u>
11. Federal, Indian or State Lease Number: <u>COC 27743</u>	

12. Spud Date: (when the 1st bit hit the dirt) <u>05/13/2011</u>	13. Date TD: <u>05/18/2011</u>	14. Date Casing Set or D&A: <u>05/19/2011</u>
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15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD <u>7400</u> TVD** <u>7056</u>	17 Plug Back Total Depth MD <u>7358</u> TVD** <u>7014</u>
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18. Elevations GR <u>5604</u> KB <u>5628</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:

CBL and Reservoir Performance Monitor (RPM), Mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	41	16	0	41	CALC
SURF	13+1/2	9+5/8	32.3	0	2,022	455	0	2,022	CALC
1ST	7+7/8	4+1/2	11.6	0	7,388	990	3,010	7,388	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,156		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,084		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,782		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,182		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: 4/2/2012 Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400267471	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2288702	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400262095	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400267446	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400267455	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Off hold; paper RABL rec'd 6/29/2012.	9/11/2012 8:59:53 AM
Permit	On Hold. Still missing Paper CBL/RABL. Input directional survey, KB information, and as built GPS information per operators email.	6/7/2012 10:13:07 AM
Permit	On hold. Requested PDF directional survey, KB elevation, paper RPM log, paper RABL, and as built GPS explanation. Added Mud to list of logs run.	3/7/2012 6:59:12 AM

Total: 3 comment(s)