2 Oil and Gas Conservation Commission 400318986 1180 LINDA Street. State 801, Benet: Consol 8028 Place (303) 804-218 Fac (303) 804-218 Fac (303) 804-218 400318986 APPLICATION FOR PERMIT TO: 400318986 1. ▼ Drill, ■ Deepen, ■ Re-enter, ■ Recomplete and Operate Retiling ▼ SinGLE ZONE ■ MULTIPLE ▼ COMMINGLE ▼ Retiling ▼ 3. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 4. COGCC Operator Number: _ 96850 3. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 4. COGCC Operator Number: _ 96850 6. Contact Name: Notare Harris Phone: (203)606-4086 Fax: _ [303)622-4268 Email: Loward Harris <	FORM		te of Colorado			Document Number:	
1205 APPLICATION FOR PERMIT TO: Date Received: 03/22/2012 1. ▼ Drill, Deepen, Re-enter, Recomplete and Operate Rafling ▼ 03/22/2012 OIL GAS ▼ COALBED OTHER SINGLEZONE MULTIPLE ▼ COMMINGLE ▼ Rafling ▼ 01/20/20/2012 3. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 4. COGCC Operator Number: 96850 00/20/2017 3. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 4. COGCC Operator Number: 96850 00/20/2017 5. Address: 1001 17TH STREET - SUITE #1200 C/0 20/30/00-4986 Civ: DENVER State: CO Zip: B0202 6. Contact Name: Howard Harris< Phone: (03/900-4986							
1. ▼ Drill, Deepen, Re-enter, Recomplete and Operate 08/22/2012 2. TYPE OF WELL OIL GAS ▼ COALBED OTHER Sidetrack PluggingBond SuretyID 3. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 4. COGCC Operator Number: 96850 5. Address: 1001 17TH STREET - SUITE #1200							
1. Workin, Despin, Ret-arrier, Ret-differ Ret-differ Ret-arrier, Retornation of points 2. TYPE OF WELL OIL GAS IS COALBED OTHER Sidetrack PluggingBond Surety/D 3. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 4. COGCC Operator Number: 96850 5. Address: 1001 17TH STREET - SUTTE #1200		Date Received:					
OIL GAS COALBED OTHER Nature Refining Insglinguota Construct 3. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 4. COGCC Operator Number: 96850 5. Address: 101 17TH STREET - SUTE #1200	1. 🕅 Drill, 🔲 Deepen, 📄 Re-enter, 📄 Recomplete and Operate 08/22/2012						
OIL GAS COALBED OTHER Sidetrack 20030107 3INGLE ZONE MULTIPLE COMMINGLE Sidetrack 20030107 3. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 4. COGCC Operator Number: 96850 5. Address: 1001 17TH STREET - SUITE #1200 COL 6. <td< td=""><td>2. TYPE OF WELL</td><td>PluggingBond SuretyID</td></td<>	2. TYPE OF WELL	PluggingBond SuretyID					
SINGLE ZONE MULTIPLE X COMMINGLE X Muttiple X Common constraints Common constraints <td colspan="7">OIL GAS 🔀 COALBED OTHER</td>	OIL GAS 🔀 COALBED OTHER						
5. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 6. Contact Name: Howard Harris Phone: (30)806-4086 Fax: (30)829-8268 Email: howard Harris@Wpxenergy.com Well Number: TR 632-21-597 7. Well Name: Chevron Well Number: TR 632-21-597 8. Unit Name (if app):	SINGLE ZONE MULTIPLE COMMINGLE Sidetrack						
City: DENVER State: CO Zip: 80202 6. Contact Name: Howard Harris Phone: (303)606-4086 Fax: (303)629-8268 Email: howard Harris Phone: (303)606-4086 Fax: (303)629-8268 Email: howard Harris Well Number: IT R 632-21-597 8. Unit Name (if appl):	3. Name of Operator:	WPX ENERGY R	OCKY MOUNTAIN LLC	4	1. COGCC Operato	r Number: <u>96850</u>	
6. Contact Name: Howard Harris Phone: (303)606-4066 Fax: (303)629-8268 Email: howard.harris@wpxenergy.com Well Number: TR 632-21-597 7. Well Name: Chevron Unit Number: TR 632-21-597 8. Unit Name (if appl): Unit Number: 9. Proposed Total Measured Depth: 10076 WELL LOCATION INFORMATION 10. QtrQtr: SWNE Sec: 21 11. Field Maes: Trail Ridge FNLFSL FELFWL Footage at Surface: 13.71 feet FNL 2412 feet FEL 11. Field Name: Trail Ridge FINLFSL Footage at Surface: 1371 feet FNL 2412 Ground Elevation: 8574 13. County: GARFIELD 14. GPS Data: Date of Measurement: 08/25/2009 PDOP Reading: 1.4 Instrument Operator's Name: Richard Seal 15. If well is X Directional Horizontal (highly deviated) submit deviated drilling plan. FELFWL 2459 FSL 1979 FEL 2459 Rich	5. Address: <u>1001 171</u>	H STREET - SUITE	#1200				
Email: howard.harris@wpxenergy.com	City: DENVE	<u>२</u> Stat	e: <u>CO</u>	Zip: <u>80202</u>			
7. Well Name: Chevron Well Number: TR 632-21-597 8. Unit Name (if appl): Unit Number: 9. Proposed Total Measured Depth: 10076 WELL LOCATION INFORMATION 10. 0trQtr: SWNE Sec: 21 Twp: 55 Rng: 97W Meridian: 6 Latitude: 33.602611 FNUFSL FEUFWL Footage at Surface: 1371 feet FNL 2412 feet FOUS 83825 12. Ground Elevation: 8574 13. County: GARFIELD 44. GPS Data: Bate of Measurement: 08/25/2009 PDOP Reading: 1.4 Instrument Operator's Name: Richard Seal 15. If well is Distorbal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNUFSL FEL/FWL 2459 FSL 1979 FEL Sec: 21 Twp: 5S Rng: 97W 16. Is location in a high density area? Rule 603b)? Yes	6. Contact Name: Ho	ward Harris	Phone: (303	B)606-4086 Fa	x: (303)629-8268	_	
8. Unit Name (if appl):							
9. Proposed Total Measured Depth: 10076 WELL LOCATION INFORMATION 10. QtrQtr: SWNE Sec: 21 Twp: 5S Rg: 97W Meridian: 6 Latitude: 39.602611 Longitude: -108.282307 FNL/FSL FEL/FWL FOOTage at Surface: 1371 feet FNL 2412 feet FEL 11. Field Name: FRU/FSL FEL/FWL FOOTage at Surface: 1371 feet FNL 2412 feet FEL 1371 feet FNL 2412 feet FEL TOTATION INFORMATION FNL/FSL FEL/FWL ATT feet FAL 3825 1371 feet FSL 10 FSL 5325 14 Instrument Operator's Name: Richard Seal 14. Instrument Operator's Name: Richard Seal Sec: 21 Twp: 5S Rig: 97W					32-21-597		
WELL LOCATION INFORMATION 10. QtrQtr: SWNE Sec: 21 Twp: 5S Rng: 97W Meridian:				nit Number:			
10. QtrQtr: SWNE Sec: 21 Twp: 5S Rng; 97W Meridian: 6 Latitude: 39.602611 Longitude: -108.282307 FNUFSL FELFWL Footage at Surface: 1371 feet FNL 11. Field Name: Trail Ridge Field Number: 83825 12. Ground Elevation: 8574 13. County: GARFIELD 14. GPS Data: Date of Measurement: 08/25/2009 PDOP Reading: 1.4 Instrument Operator's Name: Richard Seal 15. If well is S Directional Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNUFSL FELFWL Bottom Hole: FNUFSL FELFWL 2459 FSL 1979 FEL Sec: 21 Twp: 5S Rng: 97W Sec: 21 Twp: 5S 16. Is location in a high density area? (Rule 603b)? Yes No 17. Distance to the nearest building, public road, above ground utility or railroad: 7181 ft 18. Distance to nearest property line: 8237 19. Distance to nearest well permitted/completed in the same formation(BHL): 296 ft 20. LEASE, SPACING AND POOLING INFORMATION EASE 510-44 Indian 21. Mineral Ownership: Fee State Federal Indian Indian <td>9. Proposed Total Mea</td> <td>sured Depth:</td> <td>10076</td> <td></td> <td></td> <td></td>	9. Proposed Total Mea	sured Depth:	10076				
Latitude: 39.602611 Longitude: -108.282307 FNU/FSL FEU/FWL Footage at Surface: 1371 feet FNL 11. Field Name: Trail Ridge Field Number: 83825 12. Ground Elevation: 8574 13. County: GARFIELD 14. GPS Data: Date of Measurement: 08/25/2009 PDOP Reading: 1.4 Instrument Operator's Name: Richard Seal 15. If well is Directional Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL FEL/FWL 2459 FSL 1979 FEL 2459 FSL 1979 FEL 2459 FSL 1979 FEL Sec: 21 Twp: 5S Rng: 97W Sec: 21 Twp: 5S Rng: 97W 16. Is location in a high density area? (Rule 603b)? Yes No 17 Distance to nearest property line: 8237 19. Distance to nearest well permitted/completed in the same formation(BHL): 296 17. Distance to nearest property line: 8237 19. Distance to nearest well permitted/completed in the s			WELL LOCATION I	NFORMATION			
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Footage at Surface: 1371 feet FNL 2412 feet FEL 11. Field Name: Trail Ridge Field Number: 83825 12. Ground Elevation: 8574 13. County: GARFIELD 14. GPS Data: Date of Measurement: 08/25/2009 PDOP Reading: 1.4 Instrument Operator's Name: Richard Seal 15. If well is © Directional Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNLFSL FEL/FWL Bottom Hole: FNLFSL FEL/FWL 2459 FSL 1979 FEL 2459 FSL 1979 FEL Sec: 21 Twp: 5S Rng: 97W Sec: 21 Twp: 5S Rng: 97W 16. Is location in a high density area? (Rule 603b)? Yes No 17. Distance to the nearest building, public road, above ground utility or railroad: 7181 ft 18. 18. Distance to nearest property line: 8237 19. Distance to nearest well permitted/completed in the same formation(BHL): 296 ft 10. 20. LEASE,	Latitude: 39.602	.611	Longitude:	-108.282307			
11. Field Name: Trail Ridge Field Number: 83825 12. Ground Elevation: 8574 13. County: GARFIELD 14. GPS Data: Date of Measurement: 08/25/2009 PDOP Reading: 1.4 Instrument Operator's Name: Richard Seal 15. If well is N Directional Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL 2459 FSL 1979 FEL 2459 FSL 1979 FEL Sec: 21 Twp: 5S Rng: 97W Sec: 21 Twp: 5S Rng: 97W 16. Is location in a high density area? (Rule 603b)? Yes No 7181 ft 18. 18. 18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19. 11. 19. 19. 11. 19. 19. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. 11. </td <td></td> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> <td></td>			FNL/FSL		FEL/FWL		
12. Ground Elevation: 8574 13. County: GARFIELD 14. GPS Data: Date of Measurement: 08/25/2009 PDOP Reading: 1.4 Instrument Operator's Name: Richard Seal 15. If well is Image: Control of Control of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL 2459 FSL 1979 FEL 2459 FSL 1979 FEL Sec: 21 Twp: 55 Rng: 97W Sec: 21 Twp: 55 Rng: 97W 16. Is location in a high density area? (Rule 603b)? Yes No 7181 ft 18. 18. 19. Distance to nearest property line: 8237 19. 19. 19. 19. 19. 19. 11. <td< td=""><td>-</td><td></td><td>feet FNL</td><td>2412 feet</td><td>FEL</td><td></td></td<>	-		feet FNL	2412 feet	FEL		
14. GPS Data: Date of Measurement: 08/25/2009 PDOP Reading: 1.4 Instrument Operator's Name: Richard Seal 15. If well is Directional Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL 2459 FSL 1979 FEL 2459 FSL 1979 FEL 252 21 Twp: 5S Rng: 97W Sec: 21 Twp: 5S Rng: 97W 16. Is location in a high density area? (Rule 603b)? Yes No 17. Distance to the nearest building, public road, above ground utility or railroad: 7181 ft 18. Distance to nearest property line: 8237 19. Distance to nearest well permitted/completed in the same formation(BHL): 296 ft 20. LEASE, SPACING AND POOLING INFORMATION Objective Formation(s) Formation Code Spacing Order Number(s) Unit Acreage Assigned to Well Unit Configuration (N/2, SE/4, etc.) 1les ILES 510-44					83825		
Date of Measurement: 08/25/2009 PDOP Reading: 1.4 Instrument Operator's Name: Richard Seal 15. If well is Directional Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL 2459 FSL 1979 FEL 2459 FSL 1979 FEL Sec: 21 Twp: 55 Rng: 97W Sec: 21 Twp: 55 Rng: 97W 16. Is location in a high density area? (Rule 603b)? Yes No 17. Distance to the nearest building, public road, above ground utility or railroad: 7181 ft 18. Distance to nearest property line: 8237 19. Distance to nearest well permitted/completed in the same formation(BHL): 296 20. LEASE, SPACING AND POOLING INFORMATION Directive Formation Code Spacing Order Number(s) Unit Acreage Assigned to Well Unit Configuration (N/2, SE/4, etc.) 18e ILES 510-44	12. Ground Elevation:	8574	13. County: G	ARFIELD			
15. If well is Image: Directional Image: Philosophic deviated prime deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL FEL	14. GPS Data:						
Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL 2459 FSL 1979 FEL 2459 FSL 1979 FEL 2459 FSL 1979 FEL 2459 FSL 1979 FEL 2459 FSL 1979 FEL 2459 FSL 1979 FEL 2459 SC 1 Twp: 5S Rng: 97W Sec: 21 Twp: 5S Rng: 97W 16. Is location in a high density area? (Rule 603b)? Yes No	Date of Measurement:	08/25/2009 PDC	P Reading: <u>1.4</u> Instru	ment Operator's Na	me: Richard Sea	l	
Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL 2459 FSL 1979 FEL 2459 FSL 1979 FEL 2459 FSL 1979 FEL 2459 FSL 1979 FEL 221 Twp: 5S Rng: 97W Sec:1 Twp: 5S Rng: 97W 16. Is location in a high density area? (Rule 603b)? Yes No	15. If well is 😿 Direc	ctional Thorizo	ontal (highly deviated) su	bmit deviated drilling			
2459 FSL 1979 FEL 2459 FSL 1979 FEL Sec: 21 Twp: 5S Rng: 97W Sec: 21 Twp: 5S Rng: 97W 16. Is location in a high density area? (Rule 603b)? Yes Xo No 17. Distance to the nearest building, public road, above ground utility or railroad: 7181 ft 10. 11.						FEL/FWL	
16. Is location in a high density area? (Rule 603b)? Yes No 17. Distance to the nearest building, public road, above ground utility or railroad: 7181 ft 18. Distance to nearest property line: 8237 19. Distance to nearest well permitted/completed in the same formation(BHL): 296 20. LEASE, SPACING AND POOLING INFORMATION Objective Formation(s) Formation Code Spacing Order Number(s) Unit Acreage Assigned to Well Unit Configuration (N/2, SE/4, etc.) Iles ILES 510-44							
16. Is location in a high density area? (Rule 603b)? Yes No 17. Distance to the nearest building, public road, above ground utility or railroad: 7181 ft 18. Distance to nearest property line: 8237 19. Distance to nearest well permitted/completed in the same formation(BHL): 296 20. LEASE, SPACING AND POOLING INFORMATION Objective Formation(s) Formation Code Spacing Order Number(s) Unit Acreage Assigned to Well Unit Configuration (N/2, SE/4, etc.) Iles ILES 510-44							
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18. Distance to nearest property line: 8237 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 296 20. LEASE, SPACING AND POOLING INFORMATION Objective Formation(s) Formation Code Spacing Order Number(s) Unit Acreage Assigned to Well Unit Configuration (N/2, SE/4, etc.) Iles ILES 510-44	16. Is location in a high	n density area? (Ru	e 603b)?	X No			
ft 20. LEASE, SPACING AND POOLING INFORMATION Objective Formation(s) Formation Code Spacing Order Number(s) Unit Acreage Assigned to Well Unit Configuration (N/2, SE/4, etc.) Iles ILES 510-44	17. Distance to the net	arest building, publi	c road, above ground utility	or railroad: 718	31 ft		
LEASE, SPACING AND POOLING INFORMATION Objective Formation(s) Formation Code Spacing Order Number(s) Unit Acreage Assigned to Well Unit Configuration (N/2, SE/4, etc.) Iles ILES 510-44							
Objective Formation(s) Formation Code Spacing Order Number(s) Unit Acreage Assigned to Well Unit Configuration (N/2, SE/4, etc.) Illes ILES 510-44							
Iles ILES 510-44 Williams Fork WMFK 510-17 21. Mineral Ownership: Image: Fee Image: State 22. Surface Ownership: Image: Fee Image: State		_	•	Í		Configuration (N/2, SE/4, etc.)	
Williams Fork WMFK 510-17 21. Mineral Ownership: Image: State in the state in				g		g	
21. Mineral Ownership: Image: State Image: Federal Image: Indian Lease #:							
22. Surface Ownership: 🔀 Fee 🔲 State 📄 Federal 📄 Indian				1			
22. Surface Ownership: 🔀 Fee 🔲 State 📄 Federal 📄 Indian	21. Mineral Ownership	: 🔽 Fee	State Fede	ral 🔲 Ir	ndian Le	ase #:	
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Xes No							
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Xes No				100			

23b. If 23 is No	: Surface O	wners Agreement A	ttached or	\$25,000 Blanket St	urface Bond \$2	,000 Surface B	ond \$5,000	Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):								
See Attached								
25. Distance to	o Nearest Min	eral Lease Line:	2500 ft	2	6. Total Acres ir	Lease:	17316	
		DF	RILLING PL	ANS AND PROC	EDURES			
27. Is H2S an	icipated?	Yes	X	lo If Yes, attacl	h contingency pl	an.		
28. Will salt se	ections be enc	ountered during dr	illing?	Yes	🗙 No			
29. Will salt (>	15,000 ppm T	DS CL) or oil base	ed muds be u	sed during drilling	? 📃 Ye	s 😿 No		
30. If question	s 28 or 29 are			ve area (Rule 901.	.e)? 📃 Ye	1. 4	8, 29, or 30 are	"Vos" a nit
31. Mud dispo		Offsite 🔀 On				per	mit may be rec	uired.
Method:	Land Farm		and Spreadin		osal Facility		Re-Use, Evap	
Note: The use	of an earthen	pit for Recompleti	on fluids requ	uires a pit permit (F	Rule 905b). If air	/gas drilling, n	otify local fire	officials.
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR		18	48	0	60	100	60	0
SURF 1ST	14+3/4 8+3/4	9+5/8 4+1/2	32.3 11.6	0	2,940 10,076	782 811	2,940 10,076	0
	0+3/4	4+1/2	11.0					
32. BOP Equi	• •	🕅 Annular Pro		🔀 Double R		Rotating Head		
33. Comments				e approx 200 feet ed to form 2A. Loc				
	2095275 f	or location is appro	oved but bein	g amended becau ange of hole size c	se it will expire p	prior to wells b	eing drilled. N	
34. Location II	0							
		 omprehensive Drill	ing Plan ?	Yes	X No			
		submitted Oil and	•		X Yes	No No		
I hereby certify	/ all statement	s made in this forr	n are, to the t	pest of my knowled	dge, true, correc	t, and complet	e.	
Signed:				Print Na	me: Howard H	arris		
Title: Sr.	Regulatory Sp	ecialist		Date: 8/22/2	012 Emai	il: howard.h	narris@wpxen	ergy.com
				for industrial use an application for				
law. Operator	must also us	e the water in the	location set	forth in the water	right decree of	well permit, o		
for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).								
Based on the i and is hereby		ovided herein, this	Application for	or Permit-to-Drill co	omplies with CO	GCC Rules ar	nd applicable o	orders
COGCC Appr	oved:	Matthew ler	and the second	Director o	of COGCC	Date: 9/13/2	012	
	PI NUMBER	Permit N	Number:		Expiration Da	te: 9/12/20)14	
05 045 2	20357 00	CONDI		APPROVAL, IF A	·			
				approval state				
enforceable	to the same			tions of approv entations, stipu				
this Permit-f	o-Drill.							

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE GARFIELD COUNTY RULISON-FIELD NOTICE TO OPERATORS IS REQUIRED.

(3) THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LÓW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE-MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1.

(4) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 00 FEET DEEP.

Attachment Check List

Att Doc Num	Name
400318986	FORM 2 SUBMITTED
Total Attach: 1 File	

Total Attach: 1 Files

Comment

User Group

General Comments

Comment Date

Permit	No LGD or public comments. Final Reviewpassed.	9/13/2012 8:07:21 AM
Permit	Lease map in orig. APD well file. Corrected dist. to nearest bldg. to agree w/ 2A. Corrected latitude.	Э/7/2012 2:28:25 РМ
LGD	Passed DB	8/29/2012 12:43:18 PM

Total: 3 comment(s)

BMP

<u>Type</u> Comment

Total: 0 comment(s)