



State of C Oil and Gas Conservation Commission

1129 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)594-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

RECEIVED SEP 10 2012 COGCC/Rifle Office

1. OGCC Operator Number: 100185 4. Contact Name: Judith Walter 2. Name of Operator: Encana Oil & Gas (USA) Inc. 3. Address: 370 17th Street Suite 1700 City: Denver State: CO Zip: 80202 Phone: 720.876.3702 Fax: 720.876.4702 5. API Number: 05-045-15607 OGCC Facility ID Number: 335941 6. Well/Facility Name: SGU 7. Well/Facility Number: CP07D-34 H34 496 8. Location (Qtr/Sec, Twp, Rng, Meridian): SENW Sec 34, T4S, R96W 9. County: Garfield 10. Field Name: Wildcat 11. Federal, Indian or State Lease Number: COC61138

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Attachment Name, Status. Rows: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page (marked X), Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Sec, Twp, Rng, Mer: Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR: Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No: Ground Elevation: Distance to nearest well same formation: Surface owner consultation date: GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name: CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond: Signed surface use agreement attached: CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual: CHANGE WELL NAME: From: To: Effective Date: NUMBER: ABANDONED LOCATION: Was location ever built? Yes No: Is site ready for inspection? Yes No: Date Ready for inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No: MIT required if shut in longer than two years. Date of last MIT: SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set): SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2): Change Drilling Plans: Gross Interval Changed?: Casing/Cementing Program Change: Request to Vent or Flare: Repair Well: Rule 502 variance requested: Other: Plugging Conductor: E&P Waste Disposal: Beneficial Reuse of E&P Waste: Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Judith A. Walter Date: 9/10/2012 Email: judith.walter@encana.com Print Name: Judith Walter Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NWAE Date: 9/11/12

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



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FOR OGCC USE ONLY

1. OGCC Operator Number:	100185	API Number:	05- 045-15607
2. Name of Operator:	Encana Oil & Gas (USA) Inc.	OGCC Facility ID #	335941
3. Well/Facility Name:	SGU	Well/Facility Number:	CP07D-34 H34 496
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENW Sec 34, T4S, R96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Procedure to Plug Conductor:

16" at 97' TOC at Surface

Fill conductor pipe with Cement to Surface

Dig up and cut off and weld a plate

Backfill the hole

All Cement will be 15.8# class G neat with a 1.15 cuft/sack yield.

See attached current and proposed wellbore diagrams.



P&A Procedure for the SGU CP07D-34 H34 496

Operator: Encana Oil & Gas (USA) Inc.
Legal : Sec 34-4S-96W

16" at 97' TOC at Surface

Fill conductor pipe with cement to surface
Dig up and cut off and weld a plate
Backfill the hole

All Cement will be 15.8# class G neat with a 1.15 cuft/sack yield.

Well Name: SGU CP07D-34 H34 496

API #: 05045156070000

Location: Sec. 34-4S-96W

KB: 8,308' (17' AGL)

GL: 8,291'

County/St: Garfield, CO

Created By: T. Gallagher

Date: 9/6/2012

Current Wellbore

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20" Hole
16" Conductor set @ 97'
Cemented to surface

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Well Name: SGU CP07D-34 H34 496

API #: 05045156070000

Location: Sec. 34-4S-96W

KB: 8,308' (17' AGL)

GL: 8,291'

County/St: Garfield, CO

Created By: T. Gallagher

Date: 9/6/2012

Proposed Wellbore

