

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

12/06/2011

Document Number:

658400019

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>244550</u>	<u>408001</u>		<u>MONTOYA, JOHN</u>

Operator Information:

OGCC Operator Number: 100182 Name of Operator: GRIFFIN MANAGEMENT LLC

Address: P O BOX 670

City: BYERS State: CO Zip: 80103

Contact Information:**Compliance Summary:**

QtrQtr:	<u>SWSE</u>	Sec:	<u>31</u>	Twp:	<u>2N</u>	Range:	<u>61W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/27/2011	664000072	PA		U			
10/27/2011	664000072	PA		U			
10/27/2011	664000072	PA		U			
10/27/2011	664000072	PA		U			
10/27/2011	664000072	PA		U			
10/27/2011	664000072	PA		U			
10/27/2011	664000072	PA	A	U			
10/27/2011	664000072	PA		U			
10/27/2011	664000072	PA	PA	U			
10/27/2011	664000072	PA		U			
10/27/2011	664000072	PA	PA	U			
05/16/2011	658600002	PA					
05/16/2011	658600002	PA					
05/16/2011	658600002	PA					
05/16/2011	658600002	PA	PA				
05/16/2011	658600002	PA					
05/16/2011	658600002	PA	PA				
05/16/2011	658600002	PA					
05/16/2011	658600002	PA					
05/16/2011	658600002	PA	A				
05/16/2011	658600002	PA					
05/16/2011	658600002	PA					
05/11/2011	656000222	PA					
05/11/2011	656000226	PA					
05/11/2011	656000226	PA					

Inspector Name: MONTOYA, JOHN

05/11/2011	656000226	PA					
05/11/2011	656000226	PA					
05/11/2011	656000226	PA	A				
05/11/2011	656000222	PA	PA				
05/11/2011	656000222	PA					
05/11/2011	656000226	PA					
05/11/2011	656000222	PA					
05/11/2011	656000222	PA	PA				
05/11/2011	656000226	PA					
05/11/2011	656000226	PA					
05/11/2011	656000222	PA					
05/11/2011	656000226	PA	PA				
05/11/2011	656000222	PA					
05/11/2011	656000226	PA					
05/11/2011	656000222	PA					
05/11/2011	656000226	PA	PA				
05/11/2011	656000222	PA					
05/11/2011	656000222	PA	A				
05/11/2011	656000222	PA					
11/04/2010	200284282	HR	PA	S	P	P	N
11/01/2005	200079205	PM	AL	U		P	N
10/24/2005	200078817	PR	AC	S		P	N
06/07/2005	200071851	BH	AL	U	P	P	N
07/25/2002	200030682	PR	VP	U		P	N
12/14/1999	200001830	SR	WO	U	P	P	N
03/04/1999	500168459	PR	PR			P	N
01/20/1997	500168458	PR	PR			F	Y

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name		
244550	WELL	PA	06/24/2004	GW	123-12345	KASEY 34-31		

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Inspector Name: MONTOYA, JOHN

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 408001

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:**

CA: _____

Date: _____

Wildlife BMPs:**Comment:**

CA: _____

Date: _____

Stormwater:**Comment:****Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Inspector Name: MONTOYA, JOHN

Sample Location: _____

Sample

Sample Type: _____

Time: _____ (MM/dd/yyyy hh:mm) GPS: Lat 39.123422 Long -104.232333

BTEX: _____ TPH: _____ Anion: _____ Captions: _____ General Chemistry: _____

Dissolved Methane: _____ Composition: _____ Stable Isotopes: _____ 8260: _____

8270: _____ RCRA Metals: _____ 910-Metals: _____ PAH: _____

Other: _____

Comment: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200290377	ACCESS	ROBERTSON, KEN	test	12/30/2010

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

Inspector Name: MONTOYA, JOHN

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____