

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400299701

Date Received:

06/26/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Eileen Roberts

Phone: (303) 2284330

Fax: (303) 2284286

5. API Number 05-123-34351-00

7. Well Name: McClellan PC

8. Location: QtrQtr: SWSW Section: 3 Township: 8N Range: 59W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: LG03-78HN

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/28/2011 End Date: 12/28/2011 Date of First Production this formation: 01/10/2012

Perforations Top: 6477 Bottom: 10324 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara w/ 2193791 gals Vistar and Slick Water with 3,413,000#s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5577

Max pressure during treatment (psi):

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals: 17

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 6399775

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/20/2012 Hours: 24 Bbl oil: 608 Mcf Gas: 902 Bbl H2O: 469

Calculated 24 hour rate: Bbl oil: 608 Mcf Gas: 902 Bbl H2O: 469 GOR: 1483

Test Method: FLOWING Casing PSI: 120 Tubing PSI: 0 Choke Size: 032/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1312 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6234 Tbg setting date: 01/07/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 6/26/2012 Email: eroberts@nobleenergyinc.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400299701 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|----------------------------|----------------------------|
| Permit | Off Hold. Form 5 approved. | 9/11/2012 1:16:53 PM |
| Permit | On hold pending form 5. | 8/27/2012 2:51:34 PM |

Total: 2 comment(s)