

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400307546

Date Received:

08/08/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 53650
2. Name of Operator: MARATHON OIL COMPANY
3. Address: 5555 SAN FELIPE RD
City: HOUSTON State: TX Zip: 77056
4. Contact Name: Erin Bibeau
Phone: (970) 4197816
Fax: (970) 4939219

5. API Number 05-123-34928-00
6. County: WELD
7. Well Name: Crow Valley 7-62-26
Well Number: 2H
8. Location: QtrQtr: NENW Section: 35 Township: 7N Range: 62W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/08/2012 End Date: 05/09/2012 Date of First Production this formation: 06/20/2012

Perforations Top: 7156 Bottom: 11224 No. Holes: 1 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

TLTR from Stage 1-17 = 61519 bbls. Total sand pumped = 3,086,629 lbs; 879,354 lbs 40/70, 1,922,997 lbs 20/40 and 284,278 lbs SLC. Hybrid Frac - Sleeves

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 61519 Max pressure during treatment (psi): 4731

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Max frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 0 Number of staged intervals: 17

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 61519

Fresh water used in treatment (bbl): 60619 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3086629 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/18/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 541

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 541 GOR: 0

Test Method: Well Producing Casing PSI: 20 Tubing PSI: Choke Size: 16

Gas Disposition: FLARED Gas Type: WET Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Bibeau

Title: Regulatory Compliance Rep Date: 8/8/2012 Email ebibeau@marathonoil.com
:

Attachment Check List

Att Doc Num	Name
400307546	FORM 5A SUBMITTED
400310170	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)