

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400267460 Date Received: 04/02/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Angela Neifert-Kraiser Phone: (303) 523-2669 Fax:

5. API Number 05-045-19744-00 6. County: GARFIELD 7. Well Name: ExxonMobil Well Number: GM 413-27 8. Location: QtrQtr: SESW Section: 27 Township: 6S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/25/2011 End Date: Date of First Production this formation: 07/29/2011

Perforations Top: 5388 Bottom: 7145 No. Holes: 121 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: [ ]

3002 Gals 7 1/2% HCL; 1012800# 30/50 Sand; 27727 Bbls Slickwater;(Summary)

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/31/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1443 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1443 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 1892 Tubing PSI: 1703 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1034 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6888 Tbg setting date: 08/09/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: 4/2/2012 Email angela.neifert-kraiser@wpenergy.com

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### **Attachment Check List**

Att Doc Num	Name
400267460	FORM 5A SUBMITTED
400267471	CEMENT JOB SUMMARY

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Off hold; form 5 approved.	9/11/2012 9:01:34 AM
Permit	On Hold. Pending form 5 approval.	6/13/2012 9:56:00 AM

Total: 2 comment(s)