

CEMENT JOB REPORT



CUSTOMER MARATHON OIL - XML		DATE 06-JUN-12	F.R. # 1001913715	SERV. SUPV. LANCE N WEBB			
LEASE & WELL NAME CROW VALLEY 6-61-16 #4H - API 05123355430000		LOCATION 15-6N-61W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # HAP 449		TYPE OF JOB Intermediate			
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES MD TVD		
Cement Plug, Rubber, Top 7 in	Centralizer, with Pins, 7 in						
	Float Collar, Auto Fill, 7 - 8rd						
	Guide Shoe, Texas-Notched 7 in						
MATERIALS FURNISHED BY BJ		LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³		
PLC+5#/skKS+.4%FL52+3%Gel	0	503	12.5	1.93	10.17		
50:50:3 + 0.4% FL-52+0.1% SMS+20%S-8	0	175	13.5	1.74	8.04		
Fresh Water	0	0	10.5	0	00:00		
Seabond Preflush	0	0	8.5	0	00:00		
ClayCare Water	0	0	8.34	0	00:00		
Available Mix Water 526 Bbl.	Available Displ. Fluid 500 Bbl.	TOTAL		528.85	155.26		
HOLE		TBG-CSG-O.P.			COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	
8.75	0	6825	8.094	7	32	CSG	
LAST CASING		PKR-CMT RET-BR PL-LINER			PERF. DEPTH		
ID	OD	WGT	TYPE	MD	TVD	GRADE	
8.8	9.63	40	CSG	700	700	N-80	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
242.1	BBLS	Fresh Water	10.5	900	0	0	0
Circulation Prior to Job		Displacement And Mud Removal		Plugs		Squeezes (Update Original Treatment Report for Primary Job)	
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Amount Bled Back After Job: 2 BBLS		Wiper Bails Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:	
Mud Density In: 10.5 LBS/GAL Mud Density Out: 10.5 LBS/GAL		Method Used to Verify Returns: VISUAL		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bottom of Plug: 0 FT	
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:		Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		Top of Plug: 0 FT		Bottom of Plug: 0 FT	
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE		Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD		Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes	
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL	
Explains: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE							

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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

HAD TROUBLE FINDING SUCTION HOSES AND DUCK PONDS. HAD TO WAIT FOR ANOTHER CREW TO GET BACK TO THE YARD TO GET THEM FROM THAT CREW. LATE LEAVING THE YARD.

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

NONE

PRESSURE/RATE DETAIL						EXPLANATION		
TIME HR-MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES 4026 PSI		
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		
01:00	0	0	0	0	NA	ARRIVED ON LOCATION RTS 2300 RIG RUNNING CSG		
03:00	0	0	0	0	NA	SPOT TRUCKS		
04:15	0	0	0	0	NA	SAFETY MEETING		
04:43	4026	0	0	0	H2O	PSI TEST		
04:47	790	0	7	20	H2O	H2O SPACER		
04:51	680	0	5	40	H2O	SEAL BOND SPACER		
05:00	640	0	5	10	H2O	H2O SPACER		
05:02	958	0	7	173	CMT	BATCH/WEIGH/PUMP LEAD CMT @ 12.5 PPG		
05:30	555	0	7	55	CMT	WEIGH/PUMP TAIL CMT @ 13.5 PPG		
05:43	0	0	0	0	H2O	SHUT DOWN DROP PLUG		
05:51	230	0	7	0	MUD	DISPLACEMENT		
06:10	663	0	6	140	MUD	CAUGHT CMT		
06:22	1019	0	3	225	MUD	SLOWED RATE		
06:32	2064	0	0	241	MUD	BUMPED PLUG FLOAT HELD FINAL LIFT 1140 PSI		
07:30	0	0	0	0	NA	LEAVE LOCATION		
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:	
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	900	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	41	540	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N		



BJ Services JobMaster Program Version 3.50

Job Number: 1001913715

Customer: MARATHON

Well Name: CROW VALLEY 6-61-16-4h

C992

