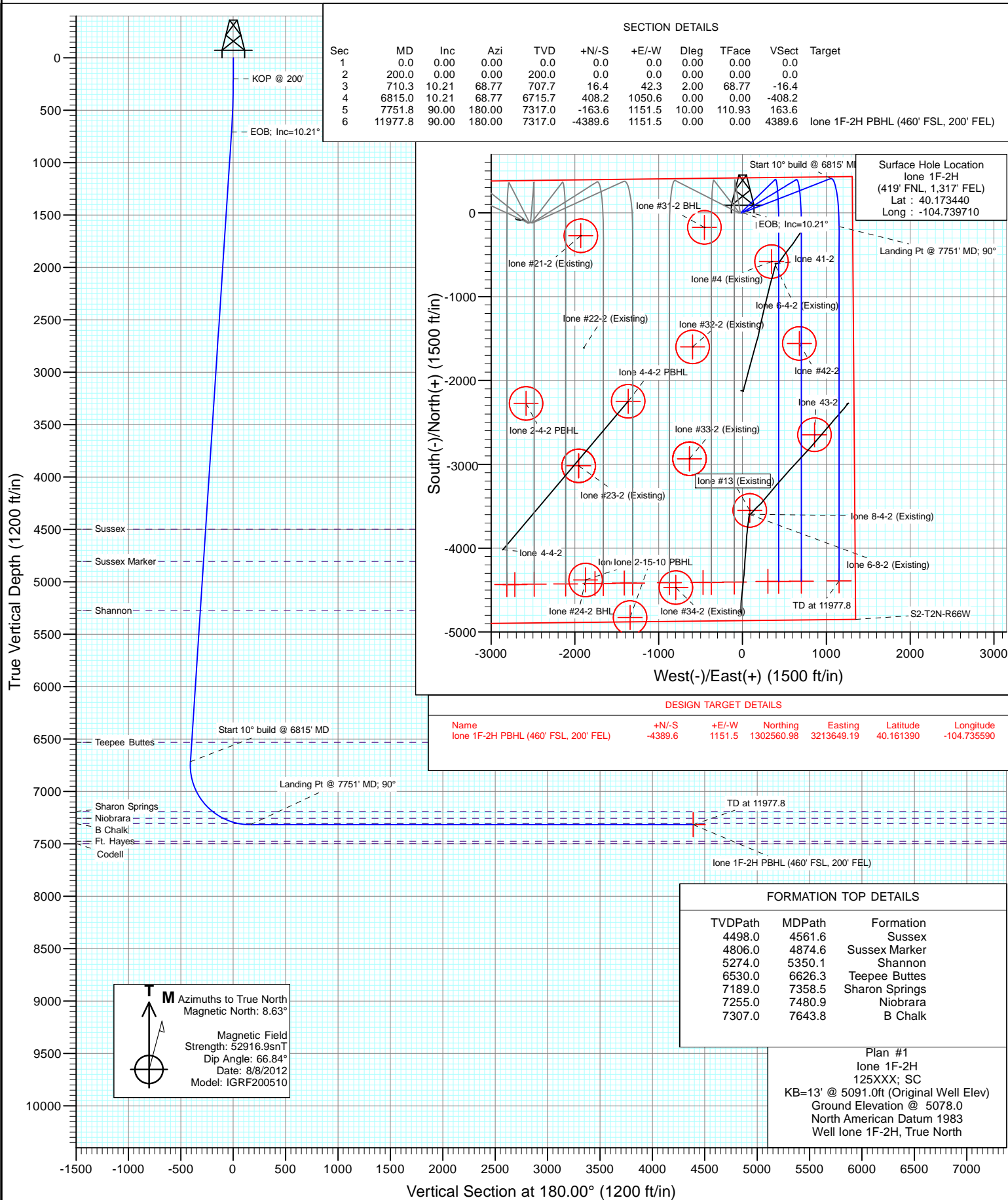




Project: DJ Wattenberg  
Site: NWN S2-T2N-R66W (lone)  
Well: lone 1F-2H  
Wellbore: HZ  
Design: Plan #1



# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Project:</b>	DJ Wattenberg	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site:</b>	NWNE S2-T2N-R66W (lone)	<b>North Reference:</b>	True
<b>Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HZ		
<b>Design:</b>	Plan #1		

<b>Project</b>	DJ Wattenberg		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Colorado Northern Zone		

Site		NWNE S2-T2N-R66W (lone)			
Site Position:		Northing:	1,306,798.50 ft	Latitude:	40.173110
From:	Lat/Long	Easting:	3,209,901.52 ft	Longitude:	-104.748870
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.49 °

Well	lone 1F-2H					
Well Position	+N/-S	0.0 ft	Northing:	1,306,940.51 ft	Latitude:	40.173440
	+E/-W	0.0 ft	Easting:	3,212,460.09 ft	Longitude:	-104.739710
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,078.0 ft

<b>Wellbore</b>	HZ				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF200510	8/8/2012	8.63	66.84	52,917

<b>Design</b>	Plan #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	180.00

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
710.3	10.21	68.77	707.7	16.4	42.3	2.00	2.00	0.00	68.77	
6,815.0	10.21	68.77	6,715.7	408.2	1,050.6	0.00	0.00	0.00	0.00	
7,751.8	90.00	180.00	7,317.0	-163.6	1,151.5	10.00	8.52	11.87	110.93	
11,977.8	90.00	180.00	7,317.0	-4,389.6	1,151.5	0.00	0.00	0.00	0.00	lone 1F-2H PBHL (46

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Project:</b>	DJ Wattenberg	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site:</b>	NWNE S2-T2N-R66W (lone)	<b>North Reference:</b>	True
<b>Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HZ		
<b>Design:</b>	Plan #1		

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	KOP @ 200'
300.0	2.00	68.77	300.0	0.6	1.6	-0.6	2.00	2.00	
400.0	4.00	68.77	399.8	2.5	6.5	-2.5	2.00	2.00	
500.0	6.00	68.77	499.5	5.7	14.6	-5.7	2.00	2.00	
600.0	8.00	68.77	598.7	10.1	26.0	-10.1	2.00	2.00	
700.0	10.00	68.77	697.5	15.8	40.6	-15.8	2.00	2.00	
710.3	10.21	68.77	707.7	16.4	42.3	-16.4	2.00	2.00	EOB; Inc=10.21°
800.0	10.21	68.77	795.9	22.2	57.1	-22.2	0.00	0.00	
900.0	10.21	68.77	894.3	28.6	73.6	-28.6	0.00	0.00	
1,000.0	10.21	68.77	992.7	35.0	90.1	-35.0	0.00	0.00	
1,100.0	10.21	68.77	1,091.1	41.4	106.6	-41.4	0.00	0.00	
1,200.0	10.21	68.77	1,189.6	47.8	123.1	-47.8	0.00	0.00	
1,300.0	10.21	68.77	1,288.0	54.3	139.7	-54.3	0.00	0.00	
1,400.0	10.21	68.77	1,386.4	60.7	156.2	-60.7	0.00	0.00	
1,500.0	10.21	68.77	1,484.8	67.1	172.7	-67.1	0.00	0.00	
1,600.0	10.21	68.77	1,583.2	73.5	189.2	-73.5	0.00	0.00	
1,700.0	10.21	68.77	1,681.6	79.9	205.7	-79.9	0.00	0.00	
1,800.0	10.21	68.77	1,780.1	86.4	222.2	-86.4	0.00	0.00	
1,900.0	10.21	68.77	1,878.5	92.8	238.8	-92.8	0.00	0.00	
2,000.0	10.21	68.77	1,976.9	99.2	255.3	-99.2	0.00	0.00	
2,100.0	10.21	68.77	2,075.3	105.6	271.8	-105.6	0.00	0.00	
2,200.0	10.21	68.77	2,173.7	112.0	288.3	-112.0	0.00	0.00	
2,300.0	10.21	68.77	2,272.1	118.4	304.8	-118.4	0.00	0.00	
2,400.0	10.21	68.77	2,370.6	124.9	321.3	-124.9	0.00	0.00	
2,500.0	10.21	68.77	2,469.0	131.3	337.9	-131.3	0.00	0.00	
2,600.0	10.21	68.77	2,567.4	137.7	354.4	-137.7	0.00	0.00	
2,700.0	10.21	68.77	2,665.8	144.1	370.9	-144.1	0.00	0.00	
2,800.0	10.21	68.77	2,764.2	150.5	387.4	-150.5	0.00	0.00	
2,900.0	10.21	68.77	2,862.7	157.0	403.9	-157.0	0.00	0.00	
3,000.0	10.21	68.77	2,961.1	163.4	420.4	-163.4	0.00	0.00	
3,100.0	10.21	68.77	3,059.5	169.8	437.0	-169.8	0.00	0.00	
3,200.0	10.21	68.77	3,157.9	176.2	453.5	-176.2	0.00	0.00	
3,300.0	10.21	68.77	3,256.3	182.6	470.0	-182.6	0.00	0.00	
3,400.0	10.21	68.77	3,354.7	189.0	486.5	-189.0	0.00	0.00	
3,500.0	10.21	68.77	3,453.2	195.5	503.0	-195.5	0.00	0.00	
3,600.0	10.21	68.77	3,551.6	201.9	519.6	-201.9	0.00	0.00	
3,700.0	10.21	68.77	3,650.0	208.3	536.1	-208.3	0.00	0.00	
3,800.0	10.21	68.77	3,748.4	214.7	552.6	-214.7	0.00	0.00	
3,900.0	10.21	68.77	3,846.8	221.1	569.1	-221.1	0.00	0.00	
4,000.0	10.21	68.77	3,945.2	227.5	585.6	-227.5	0.00	0.00	
4,100.0	10.21	68.77	4,043.7	234.0	602.1	-234.0	0.00	0.00	
4,200.0	10.21	68.77	4,142.1	240.4	618.7	-240.4	0.00	0.00	
4,300.0	10.21	68.77	4,240.5	246.8	635.2	-246.8	0.00	0.00	
4,400.0	10.21	68.77	4,338.9	253.2	651.7	-253.2	0.00	0.00	
4,500.0	10.21	68.77	4,437.3	259.6	668.2	-259.6	0.00	0.00	
4,561.6	10.21	68.77	4,498.0	263.6	678.4	-263.6	0.00	0.00	Sussex
4,600.0	10.21	68.77	4,535.7	266.1	684.7	-266.1	0.00	0.00	
4,700.0	10.21	68.77	4,634.2	272.5	701.2	-272.5	0.00	0.00	
4,800.0	10.21	68.77	4,732.6	278.9	717.8	-278.9	0.00	0.00	
4,874.6	10.21	68.77	4,806.0	283.7	730.1	-283.7	0.00	0.00	Sussex Marker

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Project:</b>	DJ Wattenberg	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site:</b>	NWNE S2-T2N-R66W (lone)	<b>North Reference:</b>	True
<b>Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HZ		
<b>Design:</b>	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,900.0	10.21	68.77	4,831.0	285.3	734.3	-285.3	0.00	0.00	
5,000.0	10.21	68.77	4,929.4	291.7	750.8	-291.7	0.00	0.00	
5,100.0	10.21	68.77	5,027.8	298.1	767.3	-298.1	0.00	0.00	
5,200.0	10.21	68.77	5,126.3	304.6	783.8	-304.6	0.00	0.00	
5,300.0	10.21	68.77	5,224.7	311.0	800.3	-311.0	0.00	0.00	
5,350.1	10.21	68.77	5,274.0	314.2	808.6	-314.2	0.00	0.00	Shannon
5,400.0	10.21	68.77	5,323.1	317.4	816.9	-317.4	0.00	0.00	
5,500.0	10.21	68.77	5,421.5	323.8	833.4	-323.8	0.00	0.00	
5,600.0	10.21	68.77	5,519.9	330.2	849.9	-330.2	0.00	0.00	
5,700.0	10.21	68.77	5,618.3	336.7	866.4	-336.7	0.00	0.00	
5,800.0	10.21	68.77	5,716.8	343.1	882.9	-343.1	0.00	0.00	
5,900.0	10.21	68.77	5,815.2	349.5	899.5	-349.5	0.00	0.00	
6,000.0	10.21	68.77	5,913.6	355.9	916.0	-355.9	0.00	0.00	
6,100.0	10.21	68.77	6,012.0	362.3	932.5	-362.3	0.00	0.00	
6,200.0	10.21	68.77	6,110.4	368.7	949.0	-368.7	0.00	0.00	
6,300.0	10.21	68.77	6,208.8	375.2	965.5	-375.2	0.00	0.00	
6,400.0	10.21	68.77	6,307.3	381.6	982.0	-381.6	0.00	0.00	
6,500.0	10.21	68.77	6,405.7	388.0	998.6	-388.0	0.00	0.00	
6,600.0	10.21	68.77	6,504.1	394.4	1,015.1	-394.4	0.00	0.00	
6,626.3	10.21	68.77	6,530.0	396.1	1,019.4	-396.1	0.00	0.00	Teepee Buttes
6,700.0	10.21	68.77	6,602.5	400.8	1,031.6	-400.8	0.00	0.00	
6,800.0	10.21	68.77	6,700.9	407.3	1,048.1	-407.3	0.00	0.00	
6,815.0	10.21	68.77	6,715.7	408.2	1,050.6	-408.2	0.00	0.00	Start 10° build @ 6815' MD
6,900.0	10.67	117.01	6,799.4	407.4	1,064.6	-407.4	10.00	0.54	
7,000.0	17.56	147.97	6,896.5	390.3	1,080.9	-390.3	10.00	6.89	
7,100.0	26.48	160.31	6,989.2	356.5	1,096.5	-356.5	10.00	8.92	
7,200.0	35.94	166.62	7,074.6	306.8	1,110.8	-306.8	10.00	9.46	
7,300.0	45.61	170.54	7,150.3	242.8	1,123.5	-242.8	10.00	9.67	
7,358.5	51.31	172.28	7,189.0	199.6	1,130.0	-199.6	10.00	9.75	Sharon Springs
7,400.0	55.38	173.35	7,213.8	166.5	1,134.2	-166.5	10.00	9.78	
7,480.9	63.31	175.16	7,255.0	97.4	1,141.1	-97.4	10.00	9.81	Niobrara
7,500.0	65.19	175.55	7,263.3	80.2	1,142.5	-80.2	10.00	9.83	
7,600.0	75.04	177.43	7,297.3	-13.5	1,148.2	13.5	10.00	9.84	
7,643.8	79.36	178.19	7,307.0	-56.2	1,149.8	56.2	10.00	9.85	B Chalk
7,700.0	84.89	179.14	7,314.7	-111.9	1,151.1	111.9	10.00	9.86	
7,751.8	90.00	180.00	7,317.0	-163.6	1,151.5	163.6	10.00	9.86	Landing Pt @ 7751' MD; 90°
7,800.0	90.00	180.00	7,317.0	-211.8	1,151.5	211.8	0.00	0.00	
7,900.0	90.00	180.00	7,317.0	-311.8	1,151.5	311.8	0.00	0.00	
8,000.0	90.00	180.00	7,317.0	-411.8	1,151.5	411.8	0.00	0.00	
8,100.0	90.00	180.00	7,317.0	-511.8	1,151.5	511.8	0.00	0.00	
8,200.0	90.00	180.00	7,317.0	-611.8	1,151.5	611.8	0.00	0.00	
8,300.0	90.00	180.00	7,317.0	-711.8	1,151.5	711.8	0.00	0.00	
8,400.0	90.00	180.00	7,317.0	-811.8	1,151.5	811.8	0.00	0.00	
8,500.0	90.00	180.00	7,317.0	-911.8	1,151.5	911.8	0.00	0.00	
8,600.0	90.00	180.00	7,317.0	-1,011.8	1,151.5	1,011.8	0.00	0.00	
8,700.0	90.00	180.00	7,317.0	-1,111.8	1,151.5	1,111.8	0.00	0.00	
8,800.0	90.00	180.00	7,317.0	-1,211.8	1,151.5	1,211.8	0.00	0.00	
8,900.0	90.00	180.00	7,317.0	-1,311.8	1,151.5	1,311.8	0.00	0.00	
9,000.0	90.00	180.00	7,317.0	-1,411.8	1,151.5	1,411.8	0.00	0.00	
9,100.0	90.00	180.00	7,317.0	-1,511.8	1,151.5	1,511.8	0.00	0.00	
9,200.0	90.00	180.00	7,317.0	-1,611.8	1,151.5	1,611.8	0.00	0.00	
9,300.0	90.00	180.00	7,317.0	-1,711.8	1,151.5	1,711.8	0.00	0.00	

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
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<b>Site:</b>	NWNE S2-T2N-R66W (lone)	<b>North Reference:</b>	True
<b>Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HZ		
<b>Design:</b>	Plan #1		

### Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,400.0	90.00	180.00	7,317.0	-1,811.8	1,151.5	1,811.8	0.00	0.00	
9,500.0	90.00	180.00	7,317.0	-1,911.8	1,151.5	1,911.8	0.00	0.00	
9,600.0	90.00	180.00	7,317.0	-2,011.8	1,151.5	2,011.8	0.00	0.00	
9,700.0	90.00	180.00	7,317.0	-2,111.8	1,151.5	2,111.8	0.00	0.00	
9,800.0	90.00	180.00	7,317.0	-2,211.8	1,151.5	2,211.8	0.00	0.00	
9,900.0	90.00	180.00	7,317.0	-2,311.8	1,151.5	2,311.8	0.00	0.00	
10,000.0	90.00	180.00	7,317.0	-2,411.8	1,151.5	2,411.8	0.00	0.00	
10,100.0	90.00	180.00	7,317.0	-2,511.8	1,151.5	2,511.8	0.00	0.00	
10,200.0	90.00	180.00	7,317.0	-2,611.8	1,151.5	2,611.8	0.00	0.00	
10,300.0	90.00	180.00	7,317.0	-2,711.8	1,151.5	2,711.8	0.00	0.00	
10,400.0	90.00	180.00	7,317.0	-2,811.8	1,151.5	2,811.8	0.00	0.00	
10,500.0	90.00	180.00	7,317.0	-2,911.8	1,151.5	2,911.8	0.00	0.00	
10,600.0	90.00	180.00	7,317.0	-3,011.8	1,151.5	3,011.8	0.00	0.00	
10,700.0	90.00	180.00	7,317.0	-3,111.8	1,151.5	3,111.8	0.00	0.00	
10,800.0	90.00	180.00	7,317.0	-3,211.8	1,151.5	3,211.8	0.00	0.00	
10,900.0	90.00	180.00	7,317.0	-3,311.8	1,151.5	3,311.8	0.00	0.00	
11,000.0	90.00	180.00	7,317.0	-3,411.8	1,151.5	3,411.8	0.00	0.00	
11,100.0	90.00	180.00	7,317.0	-3,511.8	1,151.5	3,511.8	0.00	0.00	
11,200.0	90.00	180.00	7,317.0	-3,611.8	1,151.5	3,611.8	0.00	0.00	
11,300.0	90.00	180.00	7,317.0	-3,711.8	1,151.5	3,711.8	0.00	0.00	
11,400.0	90.00	180.00	7,317.0	-3,811.8	1,151.5	3,811.8	0.00	0.00	
11,500.0	90.00	180.00	7,317.0	-3,911.8	1,151.5	3,911.8	0.00	0.00	
11,600.0	90.00	180.00	7,317.0	-4,011.8	1,151.5	4,011.8	0.00	0.00	
11,700.0	90.00	180.00	7,317.0	-4,111.8	1,151.5	4,111.8	0.00	0.00	
11,800.0	90.00	180.00	7,317.0	-4,211.8	1,151.5	4,211.8	0.00	0.00	
11,900.0	90.00	180.00	7,317.0	-4,311.8	1,151.5	4,311.8	0.00	0.00	
11,977.8	90.00	180.00	7,317.0	-4,389.6	1,151.5	4,389.6	0.00	0.00	TD at 11977.8 - lone 1F-2H PBHL (460' FSL, 2C

### Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
lone 1F-2H PBHL (460' I	0.00	0.00	7,317.0	-4,389.6	1,151.5	1,302,560.98	3,213,649.19	40.161390	-104.735590
- plan hits target center									
- Point									

### Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,561.6	4,498.0	Sussex			
4,874.6	4,806.0	Sussex Marker			
5,350.1	5,274.0	Shannon			
6,626.3	6,530.0	Teepee Buttes			
7,358.5	7,189.0	Sharon Springs			
7,480.9	7,255.0	Niobrara			
7,643.8	7,307.0	B Chalk			

# Cathedral Energy Services

## Planning Report

<b>Database:</b>	USA EDM 5000 Multi Users DB	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Project:</b>	DJ Wattenberg	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site:</b>	NWNE S2-T2N-R66W (lone)	<b>North Reference:</b>	True
<b>Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	HZ		
<b>Design:</b>	Plan #1		

### Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
200.0	200.0	0.0	0.0	KOP @ 200'
710.3	707.7	16.4	42.3	EOB; Inc=10.21°
6,815.0	6,715.7	408.2	1,050.6	Start 10° build @ 6815' MD
7,751.8	7,317.0	-163.6	1,151.5	Landing Pt @ 7751' MD; 90°
11,977.8	7,317.0	-4,389.6	1,151.5	TD at 11977.8

# **EnCana Oil & Gas (USA) Inc**

**DJ Wattenberg**

**NWNE S2-T2N-R66W (lone)**

**lone 1F-2H**

**HZ**

**Plan #1**

## **Anticollision Report**

**15 August, 2012**

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

<b>Survey Tool Program</b>	<b>Date</b>	8/15/2012		
<b>From (ft)</b>	<b>To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
0.0	11,977.8	Plan #1 (HZ)	MWD	Geolink MWD



# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

### Summary

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
<b>Offset Well - Wellbore - Design</b>						
NWNE S2-T2N-R66W (lone)						
lone #11-2 (Existing) - DD - Plan #1						Out of range
lone #12-2B (Existing) - DD - Plan #1						Out of range
lone #13 (Existing) - HZ - Plan #1						Out of range
lone #13-2 (Existing) - DD - Plan #1						Out of range
lone #21-2 (Existing) - DD - Plan #1						Out of range
lone #22-2 (Existing) - DD - Plan #1						Out of range
lone #23-2 (Existing) - DD - Plan #1						Out of range
lone #24-2 (Existing) - DD - Plan #1						Out of range
lone #3 (Existing) - DD - DD						Out of range
lone #3 (Existing) - DD - Plan #1						Out of range
lone #31-2 (Existing) - DD - Plan #1	200.0	205.0	487.0	486.3	740.122	CC, ES
lone #31-2 (Existing) - DD - Plan #1	400.0	404.8	494.0	492.6	364.800	SF
lone #32-2 (Existing) - DD - Plan #1						Out of range
lone #33-2 (Existing) - DD - Plan #1						Out of range
lone #34-2 (Existing) - DD - Plan #1						Out of range
lone #4 (Existing) - DD - Plan #1						Out of range
lone #42-2 - DD - Plan #1	9,146.6	7,310.0	474.7	430.1	10.648	CC, ES
lone #42-2 - DD - Plan #1	9,200.0	7,310.0	477.6	432.2	10.514	SF
lone 1A-2H - HZ - Plan #1	200.0	200.0	47.5	46.9	72.776	CC, ES
lone 1A-2H - HZ - Plan #1	500.0	493.0	75.8	74.1	44.377	SF
lone 1B-2H - HZ - Plan #1	200.0	200.0	39.1	38.5	59.934	CC, ES
lone 1B-2H - HZ - Plan #1	500.0	498.4	55.0	53.3	32.318	SF
lone 1C-2H - HZ - Plan #1	200.0	200.0	27.9	27.3	42.810	CC, ES
lone 1C-2H - HZ - Plan #1	500.0	499.5	43.0	41.3	25.280	SF
lone 1D-2H - HZ - Plan #1	200.0	200.0	19.6	18.9	29.967	CC, ES
lone 1D-2H - HZ - Plan #1	400.0	399.8	26.2	24.8	19.389	SF
lone 1E-2H - HZ - Plan #1	200.0	200.0	8.4	7.7	12.843	CC, ES
lone 1E-2H - HZ - Plan #1	300.0	300.0	10.0	9.0	10.014	SF
lone 2A-2H - HZ - Plan #1						Out of range
lone 2B-2H - HZ - Plan #1						Out of range
lone 2C-2H - HZ - Plan #1						Out of range
lone 2D-2H - HZ - Plan #1						Out of range
lone 2E-2H - HZ - Plan #1						Out of range
lone 2F-2H - HZ - Plan #1						Out of range
lone 2G-2H - HZ - Plan #1						Out of range
lone 41-2 - DD - DD	4,703.3	4,721.0	380.8	353.5	13.969	CC, ES
lone 41-2 - DD - DD	7,700.0	7,373.5	392.3	363.1	13.453	SF
lone 43-2 - Wellbore #1 - Wellbore #1	10,235.5	7,272.0	293.3	237.1	5.217	CC, ES, SF
lone 4-4-2 - Wellbore #1 - Plan #1						Out of range
lone 6-4-2 (Existing) - Existing - Existing						Out of range
lone 6-8-2 (Existing) - Existing - Existing						Out of range
lone 8-4-2 (Existing) - Existing - Existing	9,866.6	7,611.9	97.4	26.7	1.378	Level 3, CC, ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design												Offset Site Error:		0.0 ft
Survey Program: 0-MWD												Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance					Warning		
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Between Centres	Between Ellipses	Total Uncertainty	Separation Factor			
Depth (ft)	Depth (ft)	Depth (ft)	Depth (ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	Axis			
0.0	0.0	5.0	5.0	0.0	0.0	-110.91	-173.8	-454.9	487.0					
100.0	100.0	105.0	105.0	0.2	0.2	-110.91	-173.8	-454.9	487.0	486.7	0.31		1,576.416	
200.0	200.0	205.0	205.0	0.3	0.3	-110.91	-173.8	-454.9	487.0	486.3	0.66	740.122 CC, ES		
300.0	300.0	305.0	305.0	0.5	0.5	-179.67	-173.8	-454.9	488.7	487.7	1.01	485.506		
400.0	399.8	404.8	404.8	0.7	0.7	-179.68	-173.8	-454.9	494.0	492.6	1.35	364.800 SF		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

<b>Offset Design</b> NWNE S2-T2N-R66W (lone) - lone #42-2 - DD - Plan #1												<b>Offset Site Error:</b>	0.0 ft
Survey Program: 0-MWD												<b>Offset Well Error:</b>	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
9,000.0	7,317.0	7,310.0	7,310.0	35.8	12.7	90.00	-1,558.4	676.9	496.8	454.5	42.25	11.759	
9,100.0	7,317.0	7,310.0	7,310.0	37.1	12.7	90.00	-1,558.4	676.9	476.9	433.1	43.83	10.881	
9,146.6	7,317.0	7,310.0	7,310.0	37.8	12.7	90.00	-1,558.4	676.9	474.7	430.1	44.58	10.648 CC, ES	
9,200.0	7,317.0	7,310.0	7,310.0	38.5	12.7	90.00	-1,558.4	676.9	477.6	432.2	45.43	10.514 SF	
9,300.0	7,317.0	7,310.0	7,310.0	39.9	12.7	90.00	-1,558.4	676.9	498.8	451.8	47.05	10.603	

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1A-2H - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-90.00	0.0	-47.5	47.5					
100.0	100.0	100.0	100.0	0.2	0.2	-90.00	0.0	-47.5	47.5	47.2	0.30	156.427		
200.0	200.0	200.0	200.0	0.3	0.3	-90.00	0.0	-47.5	47.5	46.9	0.65	72.776 CC, ES		
300.0	300.0	298.4	298.4	0.5	0.5	-158.58	0.8	-49.0	50.7	49.7	1.00	50.661		
400.0	399.8	396.3	396.2	0.7	0.7	-158.12	3.1	-53.5	60.1	58.8	1.35	44.503		
500.0	499.5	493.0	492.5	0.9	0.9	-157.59	6.8	-60.8	75.8	74.1	1.71	44.377 SF		
600.0	598.7	588.6	587.4	1.2	1.2	-157.12	11.9	-70.9	97.5	95.5	2.07	47.041		
700.0	697.5	685.2	683.3	1.5	1.4	-157.16	17.6	-81.9	123.3	120.9	2.45	50.338		
800.0	795.9	781.3	778.6	1.8	1.7	-157.62	23.2	-92.9	150.9	148.1	2.84	53.238		
900.0	894.3	877.4	873.9	2.2	1.9	-157.95	28.8	-103.8	178.6	175.4	3.22	55.389		
1,000.0	992.7	973.5	969.2	2.5	2.2	-158.20	34.4	-114.8	206.3	202.6	3.62	57.049		
1,100.0	1,091.1	1,069.6	1,064.5	2.9	2.5	-158.39	40.0	-125.8	233.9	229.9	4.01	58.368		
1,200.0	1,189.6	1,165.7	1,159.8	3.2	2.7	-158.53	45.6	-136.7	261.6	257.2	4.40	59.439		
1,300.0	1,288.0	1,261.8	1,255.1	3.6	3.0	-158.65	51.2	-147.7	289.3	284.5	4.79	60.326		
1,400.0	1,386.4	1,357.9	1,350.4	3.9	3.3	-158.75	56.8	-158.7	316.9	311.7	5.19	61.073		
1,500.0	1,484.8	1,454.0	1,445.7	4.3	3.6	-158.83	62.4	-169.6	344.6	339.0	5.58	61.709		
1,600.0	1,583.2	1,550.1	1,541.0	4.7	3.8	-158.90	68.0	-180.6	372.3	366.3	5.98	62.258		
1,700.0	1,681.6	1,646.2	1,636.3	5.0	4.1	-158.96	73.6	-191.6	399.9	393.6	6.37	62.737		
1,800.0	1,780.1	1,742.3	1,731.6	5.4	4.4	-159.02	79.2	-202.5	427.6	420.8	6.77	63.157		
1,900.0	1,878.5	1,838.4	1,826.9	5.7	4.6	-159.06	84.8	-213.5	455.3	448.1	7.17	63.530		
2,000.0	1,976.9	1,934.5	1,922.2	6.1	4.9	-159.10	90.4	-224.5	482.9	475.4	7.56	63.862		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1B-2H - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-90.01	0.0	-39.1	39.1					
100.0	100.0	100.0	100.0	0.2	0.2	-90.01	0.0	-39.1	39.1	38.8	0.30	128.823		
200.0	200.0	200.0	200.0	0.3	0.3	-90.01	0.0	-39.1	39.1	38.5	0.65	59.934 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	-159.65	0.0	-39.1	40.8	39.8	1.00	40.676		
400.0	399.8	399.8	399.8	0.7	0.7	-161.91	0.0	-39.1	45.7	44.3	1.35	33.814		
500.0	499.5	498.4	498.4	0.9	0.8	-163.19	1.3	-40.2	55.0	53.3	1.70	32.318 SF		
600.0	598.7	596.2	596.0	1.2	1.0	-162.49	5.3	-43.3	69.5	67.4	2.06	33.711		
700.0	697.5	693.8	693.4	1.5	1.2	-161.25	11.3	-47.9	88.7	86.3	2.43	36.450		
800.0	795.9	791.6	790.8	1.8	1.4	-160.81	17.4	-52.7	110.0	107.2	2.82	39.017		
900.0	894.3	889.3	888.2	2.2	1.6	-160.52	23.6	-57.5	131.3	128.1	3.21	40.901		
1,000.0	992.7	986.9	985.6	2.5	1.8	-160.31	29.7	-62.3	152.6	149.0	3.61	42.338		
1,100.0	1,091.1	1,084.6	1,083.0	2.9	2.1	-160.16	35.8	-67.1	174.0	170.0	4.00	43.466		
1,200.0	1,189.6	1,182.3	1,180.3	3.2	2.3	-160.04	42.0	-71.9	195.3	190.9	4.40	44.374		
1,300.0	1,288.0	1,280.0	1,277.7	3.6	2.5	-159.94	48.1	-76.6	216.6	211.8	4.80	45.119		
1,400.0	1,386.4	1,377.7	1,375.1	3.9	2.7	-159.86	54.2	-81.4	237.9	232.7	5.20	45.741		
1,500.0	1,484.8	1,475.4	1,472.5	4.3	2.9	-159.79	60.4	-86.2	259.3	253.7	5.60	46.267		
1,600.0	1,583.2	1,573.1	1,569.9	4.7	3.1	-159.73	66.5	-91.0	280.6	274.6	6.01	46.719		
1,700.0	1,681.6	1,670.8	1,667.3	5.0	3.3	-159.68	72.7	-95.8	301.9	295.5	6.41	47.110		
1,800.0	1,780.1	1,768.5	1,764.7	5.4	3.6	-159.64	78.8	-100.6	323.3	316.4	6.81	47.451		
1,900.0	1,878.5	1,866.2	1,862.1	5.7	3.8	-159.60	84.9	-105.4	344.6	337.4	7.22	47.753		
2,000.0	1,976.9	1,963.9	1,959.5	6.1	4.0	-159.57	91.1	-110.1	365.9	358.3	7.62	48.020		
2,100.0	2,075.3	2,061.6	2,056.8	6.4	4.2	-159.54	97.2	-114.9	387.2	379.2	8.02	48.259		
2,200.0	2,173.7	2,159.3	2,154.2	6.8	4.4	-159.52	103.4	-119.7	408.6	400.1	8.43	48.474		
2,300.0	2,272.1	2,257.0	2,251.6	7.2	4.6	-159.49	109.5	-124.5	429.9	421.1	8.83	48.669		
2,400.0	2,370.6	2,354.7	2,349.0	7.5	4.9	-159.47	115.6	-129.3	451.2	442.0	9.24	48.845		
2,500.0	2,469.0	2,452.4	2,446.4	7.9	5.1	-159.45	121.8	-134.1	472.6	462.9	9.64	49.006		
2,600.0	2,567.4	2,550.1	2,543.8	8.2	5.3	-159.43	127.9	-138.8	493.9	483.8	10.05	49.154		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1C-2H - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-90.03	0.0	-27.9	27.9					
100.0	100.0	100.0	100.0	0.2	0.2	-90.03	0.0	-27.9	27.9	27.6	0.30	92.016		
200.0	200.0	200.0	200.0	0.3	0.3	-90.03	0.0	-27.9	27.9	27.3	0.65	42.810 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	-160.01	0.0	-27.9	29.6	28.6	1.00	29.522		
400.0	399.8	399.8	399.8	0.7	0.7	-162.95	0.0	-27.9	34.5	33.2	1.35	25.566		
500.0	499.5	499.5	499.5	0.9	0.8	-166.32	0.0	-27.9	43.0	41.3	1.70	25.280 SF		
600.0	598.7	598.7	598.7	1.2	1.0	-169.29	0.0	-27.9	54.9	52.8	2.04	26.846		
700.0	697.5	697.5	697.5	1.5	1.2	-171.61	0.0	-27.9	70.3	67.9	2.38	29.481		
800.0	795.9	795.9	795.9	1.8	1.4	-173.29	0.0	-27.9	87.9	85.1	2.73	32.189		
900.0	894.3	894.3	894.3	2.2	1.5	-174.41	0.0	-27.9	105.5	102.4	3.07	34.305		
1,000.0	992.7	992.7	992.7	2.5	1.7	-175.22	0.0	-27.9	123.1	119.7	3.42	36.005		
1,100.0	1,091.1	1,091.1	1,091.1	2.9	1.9	-175.82	0.0	-27.9	140.8	137.0	3.77	37.398		
1,200.0	1,189.6	1,190.3	1,190.2	3.2	2.1	-175.77	1.4	-28.2	158.3	154.2	4.11	38.474		
1,300.0	1,288.0	1,289.5	1,289.4	3.6	2.2	-174.61	6.2	-28.9	175.3	170.8	4.47	39.189		
1,400.0	1,386.4	1,388.0	1,387.6	3.9	2.4	-173.05	12.9	-30.0	192.2	187.4	4.84	39.683		
1,500.0	1,484.8	1,486.4	1,485.8	4.3	2.6	-171.73	19.7	-31.1	209.2	204.0	5.22	40.074		
1,600.0	1,583.2	1,584.9	1,584.0	4.7	2.8	-170.62	26.5	-32.2	226.3	220.7	5.60	40.385		
1,700.0	1,681.6	1,683.3	1,682.2	5.0	3.0	-169.66	33.3	-33.3	243.5	237.5	5.99	40.637		
1,800.0	1,780.1	1,781.8	1,780.4	5.4	3.2	-168.83	40.0	-34.4	260.8	254.4	6.38	40.841		
1,900.0	1,878.5	1,880.2	1,878.6	5.7	3.4	-168.10	46.8	-35.5	278.0	271.3	6.78	41.008		
2,000.0	1,976.9	1,978.6	1,976.8	6.1	3.6	-167.45	53.6	-36.5	295.4	288.2	7.18	41.147		
2,100.0	2,075.3	2,077.1	2,075.0	6.4	3.8	-166.88	60.4	-37.6	312.7	305.1	7.58	41.263		
2,200.0	2,173.7	2,175.5	2,173.2	6.8	4.0	-166.37	67.2	-38.7	330.1	322.1	7.98	41.361		
2,300.0	2,272.1	2,273.9	2,271.4	7.2	4.2	-165.91	73.9	-39.8	347.5	339.1	8.38	41.443		
2,400.0	2,370.6	2,372.4	2,369.6	7.5	4.4	-165.49	80.7	-40.9	364.9	356.1	8.79	41.514		
2,500.0	2,469.0	2,470.8	2,467.8	7.9	4.6	-165.11	87.5	-42.0	382.4	373.2	9.20	41.574		
2,600.0	2,567.4	2,569.3	2,566.0	8.2	4.8	-164.76	94.3	-43.1	399.8	390.2	9.60	41.626		
2,700.0	2,665.8	2,667.7	2,664.2	8.6	5.0	-164.45	101.0	-44.1	417.3	407.3	10.01	41.671		
2,800.0	2,764.2	2,766.1	2,762.4	8.9	5.2	-164.15	107.8	-45.2	434.8	424.3	10.42	41.711		
2,900.0	2,862.7	2,864.6	2,860.6	9.3	5.4	-163.88	114.6	-46.3	452.2	441.4	10.83	41.745		
3,000.0	2,961.1	2,963.0	2,958.8	9.7	5.6	-163.64	121.4	-47.4	469.7	458.5	11.24	41.776		
3,100.0	3,059.5	3,061.4	3,057.0	10.0	5.8	-163.40	128.2	-48.5	487.3	475.6	11.66	41.803		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1D-2H - HZ - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-90.07	0.0	-19.6	19.6					
100.0	100.0	100.0	100.0	0.2	0.2	-90.07	0.0	-19.6	19.6	19.3	0.30	64.411		
200.0	200.0	200.0	200.0	0.3	0.3	-90.07	0.0	-19.6	19.6	18.9	0.65	29.967	CC, ES	
300.0	300.0	300.0	300.0	0.5	0.5	-160.53	0.0	-19.6	21.2	20.2	1.00	21.158		
400.0	399.8	399.8	399.8	0.7	0.7	-164.32	0.0	-19.6	26.2	24.8	1.35	19.389	SF	
500.0	499.5	499.5	499.5	0.9	0.8	-168.18	0.0	-19.6	34.7	33.0	1.70	20.415		
600.0	598.7	598.7	598.7	1.2	1.0	-171.21	0.0	-19.6	46.7	44.6	2.04	22.853		
700.0	697.5	699.3	699.3	1.5	1.2	-172.60	1.2	-18.3	60.7	58.3	2.39	25.433		
800.0	795.9	800.5	800.3	1.8	1.4	-172.32	4.9	-14.5	73.8	71.1	2.74	26.895		
900.0	894.3	901.6	901.1	2.2	1.6	-170.92	10.9	-8.3	84.0	80.9	3.11	26.994		
1,000.0	992.7	1,001.2	1,000.2	2.5	1.8	-169.54	17.6	-1.5	93.6	90.1	3.49	26.823		
1,100.0	1,091.1	1,100.7	1,099.2	2.9	2.0	-168.42	24.2	5.3	103.1	99.2	3.87	26.651		
1,200.0	1,189.6	1,200.2	1,198.3	3.2	2.2	-167.48	30.8	12.1	112.7	108.5	4.26	26.484		
1,300.0	1,288.0	1,299.7	1,297.4	3.6	2.5	-166.70	37.4	18.9	122.3	117.7	4.65	26.325		
1,400.0	1,386.4	1,399.3	1,396.4	3.9	2.7	-166.03	44.0	25.6	132.0	126.9	5.04	26.175		
1,500.0	1,484.8	1,498.8	1,495.5	4.3	2.9	-165.45	50.6	32.4	141.6	136.2	5.44	26.034		
1,600.0	1,583.2	1,598.3	1,594.6	4.7	3.2	-164.94	57.2	39.2	151.3	145.4	5.84	25.904		
1,700.0	1,681.6	1,697.8	1,693.7	5.0	3.4	-164.50	63.8	46.0	161.0	154.7	6.24	25.782		
1,800.0	1,780.1	1,797.3	1,792.7	5.4	3.6	-164.10	70.4	52.8	170.7	164.0	6.65	25.669		
1,900.0	1,878.5	1,896.9	1,891.8	5.7	3.9	-163.75	77.0	59.6	180.3	173.3	7.05	25.564		
2,000.0	1,976.9	1,996.4	1,990.9	6.1	4.1	-163.43	83.7	66.4	190.0	182.6	7.46	25.466		
2,100.0	2,075.3	2,095.9	2,089.9	6.4	4.3	-163.15	90.3	73.2	199.7	191.9	7.87	25.376		
2,200.0	2,173.7	2,195.4	2,189.0	6.8	4.6	-162.89	96.9	80.0	209.5	201.2	8.28	25.291		
2,300.0	2,272.1	2,295.0	2,288.1	7.2	4.8	-162.65	103.5	86.8	219.2	210.5	8.69	25.213		
2,400.0	2,370.6	2,394.5	2,387.2	7.5	5.0	-162.44	110.1	93.5	228.9	219.8	9.10	25.139		
2,500.0	2,469.0	2,494.0	2,486.2	7.9	5.3	-162.24	116.7	100.3	238.6	229.1	9.52	25.070		
2,600.0	2,567.4	2,593.5	2,585.3	8.2	5.5	-162.05	123.3	107.1	248.3	238.4	9.93	25.006		
2,700.0	2,665.8	2,693.1	2,684.4	8.6	5.7	-161.89	129.9	113.9	258.1	247.7	10.34	24.946		
2,800.0	2,764.2	2,792.6	2,783.4	8.9	6.0	-161.73	136.5	120.7	267.8	257.0	10.76	24.889		
2,900.0	2,862.7	2,892.1	2,882.5	9.3	6.2	-161.58	143.1	127.5	277.5	266.3	11.17	24.836		
3,000.0	2,961.1	2,991.6	2,981.6	9.7	6.5	-161.45	149.8	134.3	287.2	275.6	11.59	24.785		
3,100.0	3,059.5	3,091.1	3,080.7	10.0	6.7	-161.32	156.4	141.1	297.0	285.0	12.00	24.738		
3,200.0	3,157.9	3,190.7	3,179.7	10.4	6.9	-161.20	163.0	147.9	306.7	294.3	12.42	24.693		
3,300.0	3,256.3	3,290.2	3,278.8	10.7	7.2	-161.09	169.6	154.6	316.4	303.6	12.84	24.650		
3,400.0	3,354.7	3,389.7	3,377.9	11.1	7.4	-160.98	176.2	161.4	326.2	312.9	13.25	24.610		
3,500.0	3,453.2	3,489.2	3,476.9	11.4	7.7	-160.89	182.8	168.2	335.9	322.2	13.67	24.572		
3,600.0	3,551.6	3,588.8	3,576.0	11.8	7.9	-160.79	189.4	175.0	345.6	331.6	14.09	24.536		
3,700.0	3,650.0	3,688.3	3,675.1	12.2	8.1	-160.70	196.0	181.8	355.4	340.9	14.50	24.501		
3,800.0	3,748.4	3,787.8	3,774.2	12.5	8.4	-160.62	202.6	188.6	365.1	350.2	14.92	24.468		
3,900.0	3,846.8	3,887.3	3,873.2	12.9	8.6	-160.54	209.2	195.4	374.9	359.5	15.34	24.437		
4,000.0	3,945.2	3,986.9	3,972.3	13.2	8.8	-160.47	215.9	202.2	384.6	368.8	15.76	24.407		
4,100.0	4,043.7	4,086.4	4,071.4	13.6	9.1	-160.39	222.5	209.0	394.3	378.2	16.18	24.378		
4,200.0	4,142.1	4,185.9	4,170.4	14.0	9.3	-160.33	229.1	215.7	404.1	387.5	16.59	24.351		
4,300.0	4,240.5	4,285.4	4,269.5	14.3	9.6	-160.26	235.7	222.5	413.8	396.8	17.01	24.325		
4,400.0	4,338.9	4,385.0	4,368.6	14.7	9.8	-160.20	242.3	229.3	423.6	406.1	17.43	24.300		
4,500.0	4,437.3	4,484.5	4,467.7	15.0	10.0	-160.14	248.9	236.1	433.3	415.5	17.85	24.276		
4,600.0	4,535.7	4,584.0	4,566.7	15.4	10.3	-160.08	255.5	242.9	443.0	424.8	18.27	24.253		
4,700.0	4,634.2	4,683.5	4,665.8	15.7	10.5	-160.03	262.1	249.7	452.8	434.1	18.69	24.231		
4,800.0	4,732.6	4,783.0	4,764.9	16.1	10.8	-159.98	268.7	256.5	462.5	443.4	19.11	24.209		
4,900.0	4,831.0	4,882.6	4,863.9	16.5	11.0	-159.93	275.4	263.3	472.3	452.7	19.52	24.189		
5,000.0	4,929.4	4,982.1	4,963.0	16.8	11.2	-159.88	282.0	270.1	482.0	462.1	19.94	24.169		
5,100.0	5,027.8	5,081.6	5,062.1	17.2	11.5	-159.84	288.6	276.8	491.8	471.4	20.36	24.150		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

## Cathedral Energy Services

### Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum



# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well Ione 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (Ione)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Ione 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1E-2H - HZ - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre		Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
							+N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-90.23	0.0	-8.4	8.4					
100.0	100.0	100.0	100.0	0.2	0.2	-90.23	0.0	-8.4	8.4	8.1	0.30	27.605		
200.0	200.0	200.0	200.0	0.3	0.3	-90.23	0.0	-8.4	8.4	7.7	0.65	12.843 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	-162.56	0.0	-8.4	10.0	9.0	1.00	10.014 SF		
400.0	399.8	399.8	399.8	0.7	0.7	-168.50	0.0	-8.4	15.1	13.8	1.35	11.191		
500.0	499.5	500.2	500.2	0.9	0.9	-171.34	0.9	-6.9	22.1	20.4	1.70	12.991		
600.0	598.7	600.8	600.6	1.2	1.0	-171.61	3.6	-2.4	29.2	27.1	2.05	14.240		
700.0	697.5	701.6	701.1	1.5	1.3	-170.80	8.2	5.2	36.4	34.0	2.40	15.144		
800.0	795.9	801.9	800.6	1.8	1.5	-169.49	14.2	15.0	43.0	40.3	2.77	15.536		
900.0	894.3	901.6	899.7	2.2	1.7	-168.44	20.4	25.0	49.5	46.4	3.14	15.751		
1,000.0	992.7	1,001.4	998.8	2.5	2.0	-167.64	26.5	35.1	56.0	52.5	3.52	15.904		
1,100.0	1,091.1	1,101.2	1,097.9	2.9	2.2	-167.00	32.6	45.1	62.5	58.6	3.91	16.014		
1,200.0	1,189.6	1,201.0	1,197.0	3.2	2.5	-166.49	38.7	55.1	69.1	64.8	4.29	16.095		
1,300.0	1,288.0	1,300.8	1,296.1	3.6	2.8	-166.06	44.8	65.1	75.6	70.9	4.68	16.156		
1,400.0	1,386.4	1,400.6	1,395.2	3.9	3.0	-165.70	50.9	75.1	82.1	77.0	5.07	16.203		
1,500.0	1,484.8	1,500.4	1,494.3	4.3	3.3	-165.39	57.0	85.1	88.6	83.2	5.46	16.239		
1,600.0	1,583.2	1,600.1	1,593.4	4.7	3.6	-165.13	63.1	95.2	95.2	89.3	5.85	16.267		
1,700.0	1,681.6	1,699.9	1,692.5	5.0	3.8	-164.90	69.2	105.2	101.7	95.4	6.24	16.289		
1,800.0	1,780.1	1,799.7	1,791.6	5.4	4.1	-164.70	75.3	115.2	108.2	101.6	6.64	16.306		
1,900.0	1,878.5	1,899.5	1,890.7	5.7	4.3	-164.52	81.4	125.2	114.8	107.7	7.03	16.320		
2,000.0	1,976.9	1,999.3	1,989.7	6.1	4.6	-164.36	87.6	135.2	121.3	113.9	7.43	16.332		
2,100.0	2,075.3	2,099.1	2,088.8	6.4	4.9	-164.21	93.7	145.2	127.8	120.0	7.82	16.341		
2,200.0	2,173.7	2,198.9	2,187.9	6.8	5.1	-164.08	99.8	155.3	134.4	126.1	8.22	16.348		
2,300.0	2,272.1	2,298.6	2,287.0	7.2	5.4	-163.96	105.9	165.3	140.9	132.3	8.62	16.354		
2,400.0	2,370.6	2,398.4	2,386.1	7.5	5.7	-163.86	112.0	175.3	147.4	138.4	9.01	16.359		
2,500.0	2,469.0	2,498.2	2,485.2	7.9	6.0	-163.76	118.1	185.3	154.0	144.6	9.41	16.363		
2,600.0	2,567.4	2,598.0	2,584.3	8.2	6.2	-163.67	124.2	195.3	160.5	150.7	9.81	16.366		
2,700.0	2,665.8	2,697.8	2,683.4	8.6	6.5	-163.59	130.3	205.3	167.1	156.8	10.21	16.369		
2,800.0	2,764.2	2,797.6	2,782.5	8.9	6.8	-163.51	136.4	215.4	173.6	163.0	10.60	16.371		
2,900.0	2,862.7	2,897.4	2,881.6	9.3	7.0	-163.44	142.5	225.4	180.1	169.1	11.00	16.372		
3,000.0	2,961.1	2,997.1	2,980.7	9.7	7.3	-163.37	148.7	235.4	186.7	175.3	11.40	16.374		
3,100.0	3,059.5	3,096.9	3,079.8	10.0	7.6	-163.31	154.8	245.4	193.2	181.4	11.80	16.375		
3,200.0	3,157.9	3,196.7	3,178.9	10.4	7.8	-163.25	160.9	255.4	199.7	187.6	12.20	16.375		
3,300.0	3,256.3	3,296.5	3,278.0	10.7	8.1	-163.20	167.0	265.4	206.3	193.7	12.60	16.376		
3,400.0	3,354.7	3,396.3	3,377.1	11.1	8.4	-163.15	173.1	275.5	212.8	199.8	13.00	16.376		
3,500.0	3,453.2	3,496.1	3,476.1	11.4	8.6	-163.10	179.2	285.5	219.4	206.0	13.40	16.376		
3,600.0	3,551.6	3,595.9	3,575.2	11.8	8.9	-163.05	185.3	295.5	225.9	212.1	13.79	16.376		
3,700.0	3,650.0	3,695.6	3,674.3	12.2	9.2	-163.01	191.4	305.5	232.5	218.3	14.19	16.376		
3,800.0	3,748.4	3,795.4	3,773.4	12.5	9.4	-162.97	197.5	315.5	239.0	224.4	14.59	16.376		
3,900.0	3,846.8	3,895.2	3,872.5	12.9	9.7	-162.93	203.6	325.5	245.5	230.5	14.99	16.376		
4,000.0	3,945.2	3,995.0	3,971.6	13.2	10.0	-162.90	209.7	335.6	252.1	236.7	15.39	16.376		
4,100.0	4,043.7	4,094.8	4,070.7	13.6	10.2	-162.86	215.9	345.6	258.6	242.8	15.79	16.375		
4,200.0	4,142.1	4,194.6	4,169.8	14.0	10.5	-162.83	222.0	355.6	265.2	249.0	16.19	16.375		
4,300.0	4,240.5	4,294.4	4,268.9	14.3	10.8	-162.80	228.1	365.6	271.7	255.1	16.59	16.375		
4,400.0	4,338.9	4,394.1	4,368.0	14.7	11.1	-162.77	234.2	375.6	278.2	261.2	16.99	16.374		
4,500.0	4,437.3	4,493.9	4,467.1	15.0	11.3	-162.74	240.3	385.6	284.8	267.4	17.39	16.374		
4,600.0	4,535.7	4,593.7	4,566.2	15.4	11.6	-162.72	246.4	395.7	291.3	273.5	17.79	16.373		
4,700.0	4,634.2	4,693.5	4,665.3	15.7	11.9	-162.69	252.5	405.7	297.9	279.7	18.19	16.373		
4,800.0	4,732.6	4,793.3	4,764.4	16.1	12.1	-162.66	258.6	415.7	304.4	285.8	18.59	16.372		
4,900.0	4,831.0	4,893.1	4,863.5	16.5	12.4	-162.64	264.7	425.7	310.9	292.0	18.99	16.372		
5,000.0	4,929.4	4,992.9	4,962.6	16.8	12.7	-162.62	270.8	435.7	317.5	298.1	19.39	16.371		
5,100.0	5,027.8	5,092.6	5,061.6	17.2	12.9	-162.60	276.9	445.7	324.0	304.2	19.79	16.371		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 1E-2H - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
5,200.0	5,126.3	5,192.4	5,160.7	17.5	13.2	-162.58	283.1	455.8	330.6	310.4	20.19	16.370		
5,300.0	5,224.7	5,292.2	5,259.8	17.9	13.5	-162.56	289.2	465.8	337.1	316.5	20.59	16.370		
5,400.0	5,323.1	5,392.0	5,358.9	18.3	13.7	-162.54	295.3	475.8	343.7	322.7	20.99	16.369		
5,500.0	5,421.5	5,491.8	5,458.0	18.6	14.0	-162.52	301.4	485.8	350.2	328.8	21.39	16.369		
5,600.0	5,519.9	5,591.6	5,557.1	19.0	14.3	-162.50	307.5	495.8	356.7	334.9	21.80	16.368		
5,700.0	5,618.3	5,691.4	5,656.2	19.3	14.6	-162.48	313.6	505.8	363.3	341.1	22.20	16.368		
5,800.0	5,716.8	5,791.1	5,755.3	19.7	14.8	-162.47	319.7	515.9	369.8	347.2	22.60	16.367		
5,900.0	5,815.2	5,890.9	5,854.4	20.0	15.1	-162.45	325.8	525.9	376.4	353.4	23.00	16.366		
6,000.0	5,913.6	5,990.7	5,953.5	20.4	15.4	-162.44	331.9	535.9	382.9	359.5	23.40	16.366		
6,100.0	6,012.0	6,090.5	6,052.6	20.8	15.6	-162.42	338.0	545.9	389.5	365.7	23.80	16.365		
6,200.0	6,110.4	6,190.3	6,151.7	21.1	15.9	-162.41	344.2	555.9	396.0	371.8	24.20	16.365		
6,300.0	6,208.8	6,290.1	6,250.8	21.5	16.2	-162.39	350.3	565.9	402.5	377.9	24.60	16.364		
6,400.0	6,307.3	6,389.9	6,349.9	21.8	16.4	-162.38	356.4	576.0	409.1	384.1	25.00	16.364		
6,500.0	6,405.7	6,489.6	6,449.0	22.2	16.7	-162.37	362.5	586.0	415.6	390.2	25.40	16.363		
6,600.0	6,504.1	6,589.4	6,548.0	22.6	17.0	-162.35	368.6	596.0	422.2	396.4	25.80	16.363		
6,700.0	6,602.5	6,689.2	6,647.1	22.9	17.2	-162.34	374.7	606.0	428.7	402.5	26.20	16.362		
6,800.0	6,700.9	6,789.0	6,746.2	23.3	17.5	-162.33	380.8	616.0	435.2	408.6	26.60	16.362		
6,900.0	6,799.4	6,888.5	6,845.0	23.6	17.8	150.44	386.9	626.0	441.5	414.5	27.01	16.344		
7,000.0	6,896.5	6,985.5	6,941.3	23.8	18.0	122.61	392.8	635.8	447.4	419.7	27.76	16.119		
7,100.0	6,989.2	7,080.4	7,035.7	23.9	18.3	114.87	396.6	645.3	455.4	426.8	28.59	15.924		
7,200.0	7,074.6	7,182.8	7,136.8	24.0	18.4	113.35	385.0	655.5	466.1	437.2	28.97	16.090		
7,300.0	7,150.3	7,294.3	7,242.6	24.0	18.4	114.12	352.1	666.2	479.2	450.4	28.71	16.687		
7,400.0	7,213.8	7,416.8	7,349.1	24.1	18.4	115.84	293.0	677.0	493.3	465.4	27.86	17.706		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 41-2 - DD - DD													Offset Site Error: 0.0 ft	
Survey Program: 122-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
3,400.0	3,354.7	3,473.3	3,427.8	11.1	10.0	90.26	-262.9	672.1	492.7	472.5	20.26	24.318	13.969 CC, ES	
3,500.0	3,453.2	3,564.6	3,517.3	11.4	10.4	90.42	-247.2	681.8	480.5	459.6	20.91	22.978		
3,600.0	3,551.6	3,661.9	3,612.6	11.8	10.7	90.58	-231.1	692.7	469.2	447.6	21.59	21.737		
3,700.0	3,650.0	3,760.3	3,709.0	12.2	11.1	90.70	-215.2	704.2	458.4	436.1	22.27	20.584		
3,800.0	3,748.4	3,862.1	3,808.7	12.5	11.5	90.77	-198.1	716.4	447.1	424.1	22.97	19.460		
3,900.0	3,846.8	3,961.5	3,905.8	12.9	11.9	90.80	-181.4	728.5	435.9	412.2	23.67	18.412		
4,000.0	3,945.2	4,059.5	4,001.8	13.2	12.3	90.91	-164.8	739.9	424.2	399.9	24.34	17.430		
4,100.0	4,043.7	4,151.4	4,092.2	13.6	12.6	91.36	-151.2	748.8	414.1	389.1	24.93	16.610		
4,200.0	4,142.1	4,246.0	4,185.8	14.0	12.9	92.09	-139.3	756.8	405.6	380.1	25.48	15.915		
4,300.0	4,240.5	4,342.8	4,281.6	14.3	13.2	93.07	-128.3	763.9	397.8	371.9	25.99	15.308		
4,400.0	4,338.9	4,437.9	4,376.1	14.7	13.4	94.37	-118.8	769.3	391.2	364.8	26.43	14.805		
4,500.0	4,437.3	4,533.7	4,471.5	15.0	13.6	96.06	-111.0	772.7	385.9	359.2	26.78	14.412		
4,600.0	4,535.7	4,626.7	4,564.2	15.4	13.8	98.03	-104.7	774.4	382.0	354.9	27.06	14.117		
4,700.0	4,634.2	4,717.9	4,655.4	15.7	13.9	100.23	-100.9	775.0	380.8	353.5	27.26	13.971		
4,703.3	4,637.4	4,721.0	4,658.5	15.8	13.9	100.31	-100.8	775.0	380.8	353.5	27.26	13.969 CC, ES		
4,800.0	4,732.6	4,811.1	4,748.6	16.1	14.0	102.86	-98.7	773.2	381.7	354.4	27.35	13.956		
4,900.0	4,831.0	4,904.0	4,841.5	16.5	14.1	105.57	-98.1	771.0	385.2	357.8	27.41	14.053		
5,000.0	4,929.4	5,002.2	4,939.6	16.8	14.2	108.22	-98.0	769.6	390.2	362.7	27.46	14.208		
5,100.0	5,027.8	5,103.7	5,041.1	17.2	14.3	110.88	-97.4	768.4	395.6	368.1	27.50	14.386		
5,200.0	5,126.3	5,199.9	5,137.3	17.5	14.4	113.31	-96.2	767.3	401.1	373.6	27.54	14.567		
5,300.0	5,224.7	5,292.6	5,230.0	17.9	14.4	115.60	-96.5	766.1	408.9	381.3	27.58	14.826		
5,400.0	5,323.1	5,389.1	5,326.5	18.3	14.5	117.90	-97.5	764.7	418.2	390.6	27.61	15.147		
5,500.0	5,421.5	5,487.6	5,425.0	18.6	14.6	120.13	-98.7	763.4	428.3	400.6	27.65	15.489		
5,600.0	5,519.9	5,587.2	5,524.5	19.0	14.7	122.25	-99.7	762.3	438.8	411.0	27.70	15.837		
5,700.0	5,618.3	5,686.2	5,623.5	19.3	14.8	124.18	-100.5	761.9	449.5	421.7	27.79	16.175		
5,800.0	5,716.8	5,784.8	5,722.2	19.7	14.9	125.97	-101.3	761.9	460.6	432.7	27.89	16.513		
5,900.0	5,815.2	5,881.8	5,819.2	20.0	15.0	127.60	-102.3	762.2	472.2	444.2	28.02	16.850		
6,000.0	5,913.6	5,982.3	5,919.6	20.4	15.2	129.13	-103.6	763.2	484.2	456.1	28.18	17.186		
6,100.0	6,012.0	6,080.7	6,018.0	20.8	15.3	130.49	-104.7	764.7	496.2	467.9	28.36	17.499		
7,400.0	7,213.8	7,283.2	7,220.4	24.1	16.8	72.12	-102.5	761.9	459.3	432.8	26.49	17.339		
7,500.0	7,263.3	7,329.2	7,266.3	24.2	16.9	80.11	-101.1	760.6	422.8	395.2	27.63	15.305		
7,600.0	7,297.3	7,359.7	7,296.8	24.3	16.9	86.05	-100.2	759.7	398.2	369.6	28.55	13.947		
7,677.8	7,312.3	7,371.9	7,308.9	24.5	16.9	88.18	-99.8	759.3	391.8	362.7	29.06	13.483		
7,700.0	7,314.7	7,373.5	7,310.6	24.5	16.9	88.32	-99.7	759.2	392.3	363.1	29.16	13.453 SF		
7,800.0	7,317.0	7,372.5	7,309.6	24.9	16.9	87.60	-99.8	759.3	408.2	378.5	29.71	13.743		
7,900.0	7,317.0	7,369.3	7,306.4	25.3	16.9	87.14	-99.9	759.4	446.2	415.7	30.44	14.655		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design												NWNE S2-T2N-R66W (lone) - lone 43-2 - Wellbore #1 - Wellbore #1		Offset Site Error:		0.0 ft	
Survey Program:												8083-Gyro		Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning			
Measured Depth Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor					
9,900.0	7,317.0	7,272.0	7,272.0	48.6	6.3	90.00	-2,647.3	858.2	445.6	395.1	50.56	8.813					
10,000.0	7,317.0	7,272.0	7,272.0	50.2	6.3	90.00	-2,647.3	858.2	376.1	323.9	52.24	7.200					
10,100.0	7,317.0	7,272.0	7,272.0	51.7	6.3	90.00	-2,647.3	858.2	323.1	269.2	53.93	5.991					
10,200.0	7,317.0	7,272.0	7,272.0	53.3	6.3	90.00	-2,647.3	858.2	295.4	239.8	55.62	5.312					
10,235.5	7,317.0	7,272.0	7,272.0	53.8	6.3	90.00	-2,647.3	858.2	293.3	237.1	56.22	5.217	CC, ES, SF				
10,300.0	7,317.0	7,272.0	7,272.0	54.8	6.3	90.00	-2,647.3	858.2	300.3	243.0	57.31	5.240					
10,400.0	7,317.0	7,272.0	7,272.0	56.4	6.3	90.00	-2,647.3	858.2	336.3	277.3	59.01	5.699					
10,500.0	7,317.0	7,272.0	7,272.0	58.0	6.3	90.00	-2,647.3	858.2	394.9	334.2	60.71	6.506					
10,600.0	7,317.0	7,272.0	7,272.0	59.6	6.3	90.00	-2,647.3	858.2	467.8	405.4	62.41	7.496					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well Ione 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (Ione)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	Ione 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Offset Design NWNE S2-T2N-R66W (Ione) - Ione 8-4-2 (Existing) - Existing - Existing													Offset Site Error:	0.0 ft
Survey Program: 93-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
9,400.0	7,317.0	7,608.9	7,289.8	41.3	34.1	-88.73	-2,278.3	1,248.9	476.6	413.6	62.98	7.568		
9,500.0	7,317.0	7,609.6	7,290.5	42.7	34.1	-89.12	-2,278.3	1,248.9	379.3	314.7	64.61	5.870		
9,600.0	7,317.0	7,610.2	7,291.2	44.2	34.1	-89.50	-2,278.3	1,248.9	283.8	217.5	66.26	4.283		
9,700.0	7,317.0	7,610.9	7,291.8	45.6	34.1	-89.88	-2,278.3	1,248.9	192.9	125.0	67.91	2.841		
9,800.0	7,317.0	7,611.5	7,292.4	47.1	34.1	-90.26	-2,278.3	1,248.9	118.0	48.4	69.57	1.695		
9,866.6	7,317.0	7,611.9	7,292.9	48.1	34.1	-90.51	-2,278.4	1,248.9	97.4	26.7	70.68	1.378	Level 3, CC, ES, SF	
9,900.0	7,317.0	7,612.2	7,293.1	48.6	34.1	-90.63	-2,278.4	1,248.9	102.9	31.7	71.24	1.445	Level 3	
10,000.0	7,317.0	7,612.8	7,293.7	50.2	34.1	-91.00	-2,278.4	1,248.9	165.2	92.3	72.90	2.266		
10,100.0	7,317.0	7,613.4	7,294.3	51.7	34.1	-91.37	-2,278.4	1,248.9	252.9	178.3	74.57	3.392		
10,200.0	7,317.0	7,614.0	7,295.0	53.3	34.1	-91.74	-2,278.4	1,248.9	347.3	271.1	76.24	4.556		
10,300.0	7,317.0	7,614.7	7,295.6	54.8	34.1	-92.11	-2,278.4	1,248.8	444.2	366.3	77.91	5.702		

# Cathedral Energy Services

## Anticollision Report

<b>Company:</b>	EnCana Oil & Gas (USA) Inc	<b>Local Co-ordinate Reference:</b>	Well lone 1F-2H
<b>Project:</b>	DJ Wattenberg	<b>TVD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Reference Site:</b>	NWNE S2-T2N-R66W (lone)	<b>MD Reference:</b>	KB=13' @ 5091.0ft (Original Well Elev)
<b>Site Error:</b>	0.0ft	<b>North Reference:</b>	True
<b>Reference Well:</b>	lone 1F-2H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Well Error:</b>	0.0ft	<b>Output errors are at</b>	2.00 sigma
<b>Reference Wellbore</b>	HZ	<b>Database:</b>	USA EDM 5000 Multi Users DB
<b>Reference Design:</b>	Plan #1	<b>Offset TVD Reference:</b>	Offset Datum

Reference Depths are relative to KB=13' @ 5091.0ft (Original Well Elev)  
Offset Depths are relative to Offset Datum  
Central Meridian is -105.500000 °

Coordinates are relative to: lone 1F-2H  
Coordinate System is US State Plane 1983, Colorado Northern Zone  
Grid Convergence at Surface is: 0.49°

