

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456
3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 Fax: (303) 629-8268

5. API Number 05-045-12813-00 6. County: GARFIELD
7. Well Name: FEDERAL Well Number: RWF 434-8
8. Location: QtrQtr: NESE Section: 8 Township: 6S Range: 94W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 6675 Bottom: 8680 No. Holes: 98 Hole size: 0.35
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Max frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8443 Tbg setting date: 01/25/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt 115

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This form is REVISED to report the Squeeze work done to the MV 4 at (6,675' - 6,826') w/ 115 sx 17 ppg Class G cement, drilled out cement and pressure tested squeeze holes to 1,000 psi (everything tested good but bottom perf set - 6,906' - 6,908'), swab tested bottom perf set (was not wet so did not re-squeeze it), that leaves the top 3 perfv sets in the MV 4 squeezed off and the bottom perf set still open (6,906' - 6,908'). Land tbg @ 8,443 w/ 266 jts on 1/25/12, well returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: _____ Email: sandra.salazar@wpenergy.com
:

Attachment Check List

Att Doc Num	Name
400325412	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)