

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400325114

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-6905

5. API Number 05-045-19761-00
6. County: GARFIELD
7. Well Name: SGU
Well Number: 8513D-24 F25496
8. Location: QtrQtr: SENW Section: 25 Township: 4S Range: 96W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/17/2012 End Date: 05/31/2012 Date of First Production this formation: 07/31/2012

Perforations Top: 8959 Bottom: 12667 No. Holes: 390 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-13 treated with a total of : 256,154 bbls of Slickwater, 1,752,097 lb s 100 Sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 256154 Max pressure during treatment (psi): 7238

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: Max frac gradient (psi/ft): 0.62

Total acid used in treatment (bbl): 0 Number of staged intervals: 13

Recycled water used in treatment (bbl): 256154 Flowback volume recovered (bbl): 15880

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1752097 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/08/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 3291 Bbl H2O: 93

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3291 Bbl H2O: 93 GOR: 0

Test Method: Flowing Casing PSI: 2956 Tubing PSI: 1049 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10992 Tbg setting date: 06/21/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The above well had 1st sales on 7/31/12.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email marina.ayala@encana.com
:

Attachment Check List

Att Doc Num	Name
400325135	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)