FORM 5

Rev 02/08

Report) is required.

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT



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Document Number:

400325061

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any
time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to
complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment

Completion Type Final completion Preliminary completion	
1. OGCC Operator Number: 47120	4. Contact Name: JOEL MALEFYT
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP	Phone: (720) 929-6828
3. Address: P O BOX 173779	Fax: (720) 929-7828
City: DENVER State: CO Zip: 80217-	
5. API Number 05-123-33813-00	6. County: WELD
7. Well Name: DACONO	Well Number: 6-2
8. Location: QtrQtr: SENW Section: 2 Township: 1N	Range: 68W Meridian: 6
Footage at surface: Distance:feet Direction:FNL	Distance:1861feet
As Drilled Latitude: 40.081957 As Drilled Longi	tude:104.973288
GPS Data:	
Data of Measurement: 04/17/2012 PDOP Reading: 1.3 GPS In	strument Operator's Name: Renee Doiron
** If directional footage at Top of Prod. Zone Dist.: 2128 feet. Direction	n: FNL Dist.: 1812 feet. Direction: FWL
	ng: <u>68W</u>
** If directional footage at Bottom Hole Dist.: 2117 feet. Direction	n: FNL Dist.: 1811 feet. Direction: FWL
Sec: 2 Twp: 1N Rr	ng: <u>68W</u>
9. Field Name: WATTENBERG 10. Field	Number: 90750
11. Federal, Indian or State Lease Number:	
12. Spud Date: (when the 1st bit hit the dirt) 13. Date TD: 03/03/2	2012 14. Date Casing Set or D&A:03/04/2012
15. Well Classification:	
Dry Oil Gas/Coalbed Disposal Stratigraphic	Enhanced Recovery Storage Observation
16. Total Depth MD <u>8327</u> TVD** <u>8325</u> 17 Plug Back Total	al Depth MD <u>8268</u> TVD** <u>8266</u>
18. Elevations GR 5016 KB 5031 One paper cop digital LAS cop	y of all electric and mud logs must be submitted, along with one by as available.
19. List Electric Logs Run:	
P/E AIT-LDCN-ML-TC-CV; CBL	

20. Casing, Liner and Cement:

				<u>CASING</u>					
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	949	600	15	949	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,316	41	8,130	8,316	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date	: 03/04/2012										
Method used	String	Cementing	g tool setti	ng/perf d	epth C	ement vol	ume	Cement top	Ceme	nt bottom	
DV TOOL 1S	ST		8,095			996		928	8	,095	
Details of work:		•							· •		_
21. Formation log	intervals and test z	zones:									
		FORMATIC	N LOG I	NTERV	ALS AN	ID TEST	ZONE	S			
							СОМІ	MENTS (All DST		e Analyse	es mus
FOF	RMATION NAME		Тор	Bottom	DST	Cored	be su	bmitted to COG	CC)		
PARKMAN			4,120								
SUSSEX			4,586	4,615							
SHANNON			5,108	5,134							
NIOBRARA			7,471								
CODELL J SAND			7,758 8,195								
	statements made in	n this form a	re, to the	best of m	-	-		·			
I hereby certify all Signed:	statements made in		Date:	_	Print N	lame: JOI	EL MA	·		СОМ	
I hereby certify all Signed:	ATORY ANALYST			_	Print N	lame: JOI	EL MA	LEFYT	DARKO.(_
I hereby certify all Signed:			Date:	_	Print N	lame: JOI	EL MA	LEFYT	DARKO.(COM	_
I hereby certify all Signed: Title: REGULA Att Doc Num	ATORY ANALYST Document Nam		Date:	_	Print N	lame: JOI	EL MA	LEFYT	DARKO.(
I hereby certify all Signed: Title: REGULA Att Doc Num Attachment Che	ATORY ANALYST Document Nam	e E	Date:	_	Print N	lame: JOI	EL MA	MALEFYT@ANA	DARKO.(
I hereby certify all Signed: Title: REGULA Att Doc Num Attachment Che	Document Nam	e E	Date:	_	Print N	lame: JOI	EL MA	MALEFYT@ANA	DARKO.	ched?	
I hereby certify all Signed: Title: REGULA Att Doc Num Attachment Che 400325063	Document Namecklist CMT Summary	e *	Date:	_	Print N	lame: JOI	EL MA	MALEFYT@ANA	atta	ched ?	
I hereby certify all Signed: Title: REGULA Att Doc Num Attachment Che 400325063	Document Nam cklist CMT Summary Core Analysis	e *	Date:	_	Print N	lame: JOI	EL MA	MALEFYT@ANA	atta	ched ? No	×
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I hereby certify all Signed: Title: REGULA Att Doc Num Attachment Che 400325063	Document Name Cocklist Core Analysis Directional Surv DST Analysis Logs	e *	Attach	_	Print N	Email:	EL MA	MALEFYT@ANA YOU YOU YOU YOU YOU YOU YOU YOU YOU YO	atta es es es es es es es es es es	No No No No No No	

Date Run: 9/10/2012 Doc [#400325061] Well Name: DACONO 6-2