FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**	DE	ET	OE	ES

Document Number: 400324531

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
   City: DENVER   State: CO   Zip: 80217-

4. Contact Name: JOEL MALEFYT
   Phone: (720) 929-6828
   Fax: (720) 929-7828

5. API Number   05-123-07286-00
6. County: WELD
7. Well Name: UNIT A   Well Number: 1
8. Location: QtrQtr: NENE   Section: 16   Township: 2N   Range: 67W   Meridian: 6
   Footage at surface: Distance: 1320 feet Direction: FNL   Distance: 1100 feet Direction: FEL
   As Drilled Latitude: 40.142108   As Drilled Longitude: -104.889769

GPS Data:
   Data of Measurement: 06/25/2008   PDOP Reading: 2.4   GPS Instrument Operator's Name: CODY MATTSON

   ** If directional footage at Top of Prod. Zone   Dist.: ___ feet. Direction: ___   Dist.: ___ feet. Direction: ___
                        Sec: ___   Twp: ___   Rng: ___
   ** If directional footage at Bottom Hole   Dist.: ___ feet. Direction: ___   Dist.: ___ feet. Direction: ___
                        Sec: ___   Twp: ___   Rng: ___

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number: ___

12. Spud Date: (when the 1st bit hit the dirt) 04/15/1971 13. Date TD: 04/29/1971 14. Date Casing Set or D&A: 05/14/1971

15. Well Classification:
   ☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 8120   TVD** ___   17 Plug Back Total Depth   MD   8069   TVD** ___

18. Elevations   GR 4995   KB 5006 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	422	300	0	422	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,115	150	7,505	8,115	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	03/24/2012				
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	7,490	300	6,554	7,490

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,600		☐	☐	
NIOBRARA	7,285		☐	☐	
FORT HAYS	7,557		☐	☐	
CODELL	7,580		☐	☐	
J SAND	8,012		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST   Date: _____   Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name			attached ?	
400324535	CMT Summary *	Yes ☒		No ☐	
	Core Analysis	Yes ☐		No ☒	
	Directional Survey **	Yes ☐		No ☒	
	DST Analysis	Yes ☐		No ☒	
	Logs	Yes ☐		No ☒	
	Other	Yes ☐		No ☒	

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)