



DE ET OE ES

Document Number:
400324688

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254 Contact Name: Rich Larson
 Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (970) 588-3302
 Address: 5619 DTC PARKWAY - STE 800 Fax: (970) 588-3562
 City: GREENWOOD State: CO Zip: 80111 Email: rlarson@redmesa1.com
For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-067-06064-00 Well Name: KROEGER-FERGUSON NO.1 Well Number: K-F 2
 Location: QtrQtr: NESW Section: 27 Township: 33N Range: 12W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: RED MESA Field Number: 72890

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.074090 Longitude: -108.138610
 GPS Data:
 Date of Measurement: 10/07/2008 PDOP Reading: 1.9 GPS Instrument Operator's Name: SAM PETERSEN
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MENEFEE	MENF	560	561			
POINT LOOKOUT	PNLK	1000	1050			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	10+1/2	8+5/8	28	64	0	0	0	
1ST	7+5/8	6+5/8	26	710	15	710	590	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 710 with 24 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 74 sks cmt from 950 ft. to 570 ft. Plug Type: CASING Plug Tagged:
 Set 40 sks cmt from 561 ft. to 460 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 250 ft. to 150 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 114 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 250 ft. with 40 sacks. Leave at least 100 ft. in casing 150 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 20 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Donna Pitre
 Title: Office Manager Date: _____ Email: dpitre@madisoncap.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)