

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 09/05/2012

Document Number: 663400821

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>EDELEN, RANDY</u>
	<u>249230</u>	<u>336608</u>		

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Cocciolone, Ashley	(720) 929-6625	Ashley.Cocciolone@anadarko.com	Regulatory Supervisor
Berlin, John	(303) 623-2300	john.berlin@encana.com	
Avant, Paul	(720) 929-6457	Paul.Avant@anadarko.com	Compliance Regulatory Analyst

Compliance Summary:

QtrQtr: SWSW Sec: 10 Twp: 3N Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/27/1996	500174432	PR	PR				

Inspector Comment:

8 - Producing wells1 - Plugged and abandoned well

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
249230	WELL	PR	08/31/2009	GW	123-17032	ARISTOCRAT ANGUS 14-10	X
249492	WELL	PR	09/14/2008	OW	123-17295	HSR-OVIATT 11-10	X
249493	WELL	PA	10/14/2010	GW	123-17296	HSR-BEEBE DRAW 14-10	X
249494	WELL	PR	03/07/1997	GW	123-17297	HSR-BEEBE DRAW 3-15	X
249495	WELL	PR	01/02/1998	GW	123-17298	HSR-BEEBE DRAW 4-15	X
287607	WELL	PR	12/23/2008	GW	123-24380	FRICO 28-15	X
422519	WELL	PR	10/03/2011		123-33297	REI 35-10	X
422530	WELL	PR	08/08/2011		123-33298	REI FEDERAL 25-10	X
422534	WELL	PR	10/03/2011		123-33300	REI 38-9	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location					
Lease Road:					
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date	
Access	Satisfactory				
Signs/Marker:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
WELLHEAD	Satisfactory	Aristocrat Angus 14-10 HSR-Oviatt 11-10 HSR-Beebe Draw 14-10 HSR-Beebe Draw 3-15 HSR-Beebe Draw 4-15 Frico 28-15 REI 35-10 REI Federal 25-10 REI 38-9			
Emergency Contact Number: (S/U/V) <u>Satisfactory</u> Corrective Date: _____					
Comment: <u>Previously verified</u>					
Corrective Action: _____					
Good Housekeeping:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
STORAGE OF SUPL	Unsatisfactory	Barbed wire and fittings at wellhead	Remove all unused equipment	10/31/2012	
Spills:					
Type	Area	Volume	Corrective action	CA Date	
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
WELLHEAD	Satisfactory	Aristocrat Angus 14-10 HSR-Oviatt 11-10 HSR-Beebe Draw 14-10 HSR-Beebe Draw 3-15 HSR-Beebe Draw 4-15 Frico 28-15 REI 35-10 REI Federal 25-10 REI 38-9			
Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	8	Satisfactory			
Flow Line	8	Satisfactory			
Venting:					
Yes/No	Comment				
YES	HSR-Beebe Draw 4-15 leaking				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 336608

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Wildlife	Where possible, avoid surface occupancy (beyond that which historically occurred in the area) within 0.25 mile of any active or historic bald eagle nest site. No human disturbance or construction activity within 0.5 mile of any active bald eagle nest from November 15 to July 31. Activity within 0.5 mile of bald eagle nest sites would be best conducted between August 15 and October 15. This includes any workover activity after well installation. No surface occupancy or construction within 0.25 mile of any active bald eagle winter night roost site, where there is no direct line of sight to the roost, between December 1 and February 28 and within 0.5 mile of any active bald eagle winter night roost site, where there is a direct line of sight to the roost, between December 1 and February 28. No human disturbance within 0.5 mile of any active bald eagle winter roost site from November 15 to March 15 except for periodic visits such as oil maintenance and monitoring. This includes any workover activity after well installation. Maintenance and monitoring work within the buffer zone after development should be restricted to the period between 10:00 a.m. and 2:00 p.m.

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 249230 Type: WELL API Number: 123-17032 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 249492 Type: WELL API Number: 123-17295 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 249493 Type: WELL API Number: 123-17296 Status: PA Insp. Status: PA

Facility ID: 249494 Type: WELL API Number: 123-17297 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 249495 Type: WELL API Number: 123-17298 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 287607 Type: WELL API Number: 123-24380 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 422519 Type: WELL API Number: 123-33297 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 422530 Type: WELL API Number: 123-33298 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 422534 Type: WELL API Number: 123-33300 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

Inspector Name: EDELEN, RANDY

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment:

Corrective Action: Date

Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date:

Comment:

CA: