

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

08/23/2012

Document Number:

663400788

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>271455</u>	<u>332754</u>		<u>EDELEN, RANDY</u>

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Berlin, John	(303) 623-2300	john.berlin@encana.com	

Compliance Summary:QtrQtr: SESW Sec: 4 Twp: 3N Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/13/2011	200312514	PR	PR	S			N
11/17/2004	200063040	PR	PR	S		P	N
11/04/2004	200062630	PR	PR	S		P	N

Inspector Comment:

5 - Producing wells3 - Wells waiting on completion1 - Plugged and abandoned well

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
245865	WELL	PR	01/23/2010	OG	123-13660	ARISTOCRAT ANGUS 24-4	<input checked="" type="checkbox"/>
271453	WELL	PR	06/27/2004	GW	123-22057	ARISTOCRAT ANGUS 2-7-4	<input checked="" type="checkbox"/>
271454	WELL	PR	02/16/2010	GW	123-22058	ARISTOCRAT ANGUS 2-5-4	<input checked="" type="checkbox"/>
271455	WELL	PR	02/06/2010	OW	123-22059	ARISTOCRAT ANGUS 2-4C	<input checked="" type="checkbox"/>
271456	WELL	PR	01/01/2005	GW	123-22060	ARISTOCRAT ANGUS 3-6-4	<input checked="" type="checkbox"/>
271457	WELL	PR	02/04/2010	GW	123-22061	ARISTOCRAT ANGUS 1-6-4	<input checked="" type="checkbox"/>
424342	WELL	DG	07/26/2012		123-33993	ARISTOCRAT ANGUS 4-6-4	<input checked="" type="checkbox"/>
424344	WELL	DG	07/20/2012		123-33994	ARISTOCRAT ANGUS 4-4	<input checked="" type="checkbox"/>
424349	WELL	DG	07/13/2012		123-33996	ARISTOCRAT ANGUS 4-8-4	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>5</u>	Separators: <u>5</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>5</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			
Main	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DRILLING/RECOMP	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: Previously verified

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
Condensate	WELLHEAD	<= 5 bbls	Remove or remediate stained soil	09/30/2012

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			
TANK BATTERY	Satisfactory			
LOCATION	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	6	Satisfactory			
Plunger Lift	5	Satisfactory			
Horizontal Heated Separator	5	Satisfactory			
Gas Meter Run	2	Satisfactory			
Vertical Separator	1	Satisfactory			
Flow Line	5	Satisfactory			
Emission Control Device	1	Satisfactory			

Inspector Name: EDELEN, RANDY

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	5	100 BBLS	BV FIBERGLASS		
S/U/V:			Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Inadequate				
Other (Content) _____					
Other (Capacity) 150 bbl _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment				See steel tank for inspection of common berm	
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	5	300 BBLS	STEEL AST	40.249030, -104.669850	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				

Predrill

Location ID: 332754

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 245865 Type: WELL API Number: 123-13660 Status: PR Insp. Status: PA

Facility ID: 271453 Type: WELL API Number: 123-22057 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Inspector Name: EDELEN, RANDY

Facility ID: 271454 Type: WELL API Number: 123-22058 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 271455 Type: WELL API Number: 123-22059 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 271456 Type: WELL API Number: 123-22060 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 271457 Type: WELL API Number: 123-22061 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 424342 Type: WELL API Number: 123-33993 Status: DG Insp. Status: WO

Facility ID: 424344 Type: WELL API Number: 123-33994 Status: DG Insp. Status: WO

Facility ID: 424349 Type: WELL API Number: 123-33996 Status: DG Insp. Status: WO

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? In Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced In Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Inspector Name: EDELEN, RANDY

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
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S/U/V: Satisfactory

Corrective Date:

Comment:

CA: