

FORM INSP

Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/23/2012

Document Number:
663400788

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>271455</u>	<u>332754</u>		<u>EDELEN, RANDY</u>

Operator Information:

OGCC Operator Number:	<u>100185</u>	Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>		
City:	<u>DENVER</u>	State:	<u>CO</u>
		Zip:	<u>80202-</u>

Contact Information:

Contact Name	Phone	Email	Comment
Berlin, John	(303) 623-2300	john.berlin@encana.com	

Compliance Summary:

QtrQtr:	<u>SESW</u>	Sec:	<u>4</u>	Twp:	<u>3N</u>	Range:	<u>65W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/13/2011	200312514	PR	PR	S			N
11/17/2004	200063040	PR	PR	S		P	N
11/04/2004	200062630	PR	PR	S		P	N

Inspector Comment:

5 - Producing wells3 - Wells waiting on completion1 - Plugged and abandoned well

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
245865	WELL	PR	01/23/2010	OG	123-13660	ARISTOCRAT ANGUS 24-4	<input checked="" type="checkbox"/>
271453	WELL	PR	06/27/2004	GW	123-22057	ARISTOCRAT ANGUS 2-7-4	<input checked="" type="checkbox"/>
271454	WELL	PR	02/16/2010	GW	123-22058	ARISTOCRAT ANGUS 2-5-4	<input checked="" type="checkbox"/>
271455	WELL	PR	02/06/2010	OW	123-22059	ARISTOCRAT ANGUS 2-4C	<input checked="" type="checkbox"/>
271456	WELL	PR	01/01/2005	GW	123-22060	ARISTOCRAT ANGUS 3-6-4	<input checked="" type="checkbox"/>
271457	WELL	PR	02/04/2010	GW	123-22061	ARISTOCRAT ANGUS 1-6-4	<input checked="" type="checkbox"/>
424342	WELL	DG	07/26/2012		123-33993	ARISTOCRAT ANGUS 4-6-4	<input checked="" type="checkbox"/>
424344	WELL	DG	07/20/2012		123-33994	ARISTOCRAT ANGUS 4-4	<input checked="" type="checkbox"/>
424349	WELL	DG	07/13/2012		123-33996	ARISTOCRAT ANGUS 4-8-4	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>5</u>	Separators: <u>5</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>5</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			
Main	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DRILLING/RECOMP	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: Previously verified

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Condensate	WELLHEAD	<= 5 bbls	Remove or remediate stained soil	09/30/2012

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			
TANK BATTERY	Satisfactory			
LOCATION	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	6	Satisfactory			
Plunger Lift	5	Satisfactory			
Horizontal Heated Separator	5	Satisfactory			
Gas Meter Run	2	Satisfactory			
Vertical Separator	1	Satisfactory			
Flow Line	5	Satisfactory			
Emission Control Device	1	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	5	100 BBLS	BV FIBERGLASS	,
S/U/V:	Comment:			
Corrective Action:			Corrective Date:	

Paint

Condition	Inadequate
Other (Content)	_____
Other (Capacity)	150 bbl
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action			Corrective Date	
Comment	See steel tank for inspection of common berm			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	300 BBLS	STEEL AST	40.249030, -104.669850
S/U/V:	Satisfactory		Comment:	
Corrective Action:			Corrective Date:	

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action			Corrective Date	
Comment				

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 332754

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 245865 Type: WELL API Number: 123-13660 Status: PR Insp. Status: PA

Facility ID: 271453 Type: WELL API Number: 123-22057 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 271454 Type: WELL API Number: 123-22058 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 271455 Type: WELL API Number: 123-22059 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 271456 Type: WELL API Number: 123-22060 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 271457 Type: WELL API Number: 123-22061 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 424342 Type: WELL API Number: 123-33993 Status: DG Insp. Status: WO

Facility ID: 424344 Type: WELL API Number: 123-33994 Status: DG Insp. Status: WO

Facility ID: 424349 Type: WELL API Number: 123-33996 Status: DG Insp. Status: WO

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? In Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced In Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Inspector Name: EDELEN, RANDY

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/U/V: Satisfactory Corrective Date:

Comment:

CA: