

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 39560
2. Name of Operator: TOP OPERATING COMPANY
3. Address: 10881 ASBURY AVE STE 230
City: LAKEWOOD State: CO Zip: 80227
4. Contact Name: MURRAY J. HERRING
Phone: (303) 727-9915
Fax: (303) 727-9925

5. API Number 05-123-10614-00
6. County: WELD
7. Well Name: RUNYAN Well Number: 1
8. Location: QtrQtr: SESE Section: 17 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: 01/20/1983 End Date: Date of First Production this formation: 01/14/1983
Perforations Top: 7658 Bottom: 7685 No. Holes: 40 Hole size: 38/100
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Max frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: place a plug @ 7450' with two sacks of sand on top when we fraced the Codell /Niobrara.

Date formation Abandoned: 07/15/2011 Squeeze: Yes No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7450 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: \_\_\_\_\_

Treatment Date: 07/15/2011 End Date: \_\_\_\_\_ Date of First Production this formation: 08/24/2011

Perforations Top: 6990 Bottom: 7209 No. Holes: 120 Hole size: 40/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

FRAC W/331,700 GALS OF WTR. & DYNAFLOW & 659,000 # SD PRODUCING UP CSG.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Max frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 08/23/2011 Hours: 4 Bbl oil: 60 Mcf Gas: 98 Bbl H2O: 66

Calculated 24 hour rate: Bbl oil: 320 Mcf Gas: 523 Bbl H2O: 352 GOR: 1633

Test Method: FLOWING Casing PSI: 1900 Tubing PSI: \_\_\_\_\_ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1750 API Gravity Oil: 45

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MURRAY J. HERRING

Title: VICE-PRESIDENT Date: 11/28/2011 Email: TOPOPRTNG@AOL.COM

**Attachment Check List**

Att Doc Num	Name
2286264	FORM 5A SUBMITTED
2286265	CEMENT JOB SUMMARY

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	per operator. place a plug @ 7450' with two sacks of sand on top of J Sand when we fraced the Codell /Niobrara.	9/5/2012 2:50:44 PM
Permit	ON HOLD: Requesting correction to J Sand "panel".	7/17/2012 3:49:33 PM
Engineer	lists bridge plug and still lists jsand as producing?	1/20/2012 8:47:26 AM

Total: 3 comment(s)