

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400288536

Date Received:

05/24/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286

5. API Number 05-123-33671-00
6. County: WELD
7. Well Name: CALVARY USX
Well Number: EE29-03D
8. Location: QtrQtr: SWNW Section: 29 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: _____
Treatment Date: 11/10/2011 End Date: _____ Date of First Production this formation: 11/17/2011
Perforations Top: 7342 Bottom: 7651 No. Holes: 88 Hole size: 0
Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd the Niobrara-Codell w/ 271385 gals of Silverstim and Slick Water 15% HCl with 493,020#s of Ottawa sand.

The Codell is producing through a composite flow through plug.

Commingle the Niobrara and Codell.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/22/2011 Hours: 24 Bbl oil: 2 Mcf Gas: 4 Bbl H2O: 5
Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 4 Bbl H2O: 5 GOR: 1750
Test Method: FLOWING Casing PSI: 387 Tubing PSI: 0 Choke Size: 024/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1387 API Gravity Oil: 43
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 5/24/2012 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
1698944	WELLBORE DIAGRAM
400288536	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Corrected CD zone top as per opr from 7656 to 7638.	9/5/2012 1:36:21 PM
Permit	Requested clarification of top of the CD reported on this form 7651 when the Form 5 reports the top at 7656. Also the GOR may be incorrect.	8/28/2012 2:52:34 PM

Total: 2 comment(s)