

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

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DE ET OE ES

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Date Received:

02/27/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-09804-00
6. County: LAS ANIMAS
7. Well Name: Bilbo Federal
Well Number: 11-24
8. Location: QtrQtr: NWNW Section: 24 Township: 32S Range: 66W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type:
Treatment Date: 12/15/2011 End Date: Date of First Production this formation: 02/21/2011
Perforations Top: 956 Bottom: 2206 No. Holes: 480 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

Fraced intervals at 956' - 962', 1054' - 1058', 1096' - 1101', 1167' - 1174', 1406' - 1409', 1420' - 1423', 1448' - 1452', 1464' - 1469', 1503' - 1507', 1590' - 1596', 1660' - 1666', 1844' - 1848', 1874' - 1878', 1900' - 1904', 2093' - 2096', 2100' - 2104', 2161' - 2163', 2166' - 2169', 2173' - 2177', 2201' - 2206'. 16/30 - 360,384# - N2 - 29,272 hscf - 2,618 bbls 15# linear - 242 gals 15% HCl.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/24/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 143 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 143 Bbl H2O: 0 GOR: 0
Test Method: Pumping Casing PSI: 16 Tubing PSI: 0 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2250 Tbg setting date: 01/02/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TO CHANGE WELL STATUS FROM SHUT-IN SUBMITTED ON FORM 5A 2/20/2012 (COPY ATTACHED) TO PRODUCING.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: 2/27/2012 Email: Judy.Glinisty@pxd.com
:

Attachment Check List

Att Doc Num	Name
400255417	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)