

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400322692

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067

5. API Number 05-073-06473-00
6. County: LINCOLN
7. Well Name: Napali
Well Number: # 9
8. Location: QtrQtr: SWNE Section: 17 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: J SAND Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 06/14/2012 End Date: 06/21/2012 Date of First Production this formation:

Perforations Top: 4093 Bottom: 4101 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: []

Acid Job 19 bbl 12.5% HCL, 23.5 bbl 2.5% HCL

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 42 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 19 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 42

Fresh water used in treatment (bbl): 23 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 4043 Tbg setting date: 06/14/2012 Packer Depth: 4043

Reason for Non-Production: None Commercial

Date formation Abandoned: 06/21/2012 Squeeze: [X] Yes [] No If yes, number of sacks cmt 100

** Bridge Plug Depth: 4040 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: MORROW Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 06/12/2012 End Date: 06/14/2012 Date of First Production this formation:

Perforations Top: 7708 Bottom: 7712 No. Holes: 16 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

Acid Job 9.5 bbl 12.5% HCL. 45.5 bbl 4% KCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 55 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 9 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 54

Fresh water used in treatment (bbl): 45 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/12/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7686 Tbg setting date: 06/12/2012 Packer Depth: 7686

Reason for Non-Production: Non Commercial

Date formation Abandoned: 06/14/2012 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7660 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: NOT COMPLETED Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB

Treatment Date: 06/27/2012 End Date: 06/27/2012 Date of First Production this formation:

Perforations Top: 3070 Bottom: 3104 No. Holes: 128 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

Acid Job 28 bbl 15% HCL, 17 bbl 2% KCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 45 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 28 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 45

Fresh water used in treatment (bbl): 17 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 3037 Tbg setting date: 06/27/2012 Packer Depth: 3037

Reason for Non-Production: None Commercial

Date formation Abandoned: 06/27/2012 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 06/21/2012 End Date: 06/27/2012 Date of First Production this formation:

Perforations Top: 3120 Bottom: 3142 No. Holes: 80 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

Acid Job 22 bbl 15% HCL, 19 bbl 2% KCL

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 41 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Max frac gradient (psi/ft):

Total acid used in treatment (bbl): 22 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 41

Fresh water used in treatment (bbl): 19 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 3099 Tbg setting date: 06/21/2012 Packer Depth: 3099

Reason for Non-Production: None Commercial

Date formation Abandoned: 06/27/2012 Squeeze: Yes No If yes, number of sacks cmt 100

** Bridge Plug Depth: 3115 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: Email fincham4@msn.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows include 400323719 WIRELINE JOB SUMMARY, 400323727 CEMENT JOB SUMMARY, 400323737 WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)