

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DOCUMENT
#2230236

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Received
8/31/2012
Rifle COGCC

1. OGCC Operator Number: 96850	4. Contact Name Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain LLC	Phone: 970 683 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-045-18064	OGCC Facility ID Number 335557	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number KP 11-16	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNW S16 T6S R91W 6PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL Change of Surface Footage to Exterior Section Lines: <input type="checkbox"/> <input type="checkbox"/> Change of Bottomhole Footage from Exterior Section Lines: <input type="checkbox"/> <input type="checkbox"/> Change of Bottomhole Footage to Exterior Section Lines: <input type="checkbox"/> <input type="checkbox"/> attach directional survey Bottomhole location Qtr/Sec, Twp, Rng, Mer <input type="checkbox"/> Latitude <input type="checkbox"/> Distance to nearest property line <input type="checkbox"/> Distance to nearest bldg, public rd, utility or RR <input type="checkbox"/> Longitude <input type="checkbox"/> Distance to nearest lease line <input type="checkbox"/> Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> Ground Elevation <input type="checkbox"/> Distance to nearest well same formation <input type="checkbox"/> Surface owner consultation date: <input type="checkbox"/>	
GPS DATA: Date of Measurement <input type="checkbox"/> PDOP Reading <input type="checkbox"/> Instrument Operator's Name <input type="checkbox"/>	
<input type="checkbox"/> CHANGE SPACING UNIT Formation <input type="checkbox"/> Formation Code <input type="checkbox"/> Spacing order number <input type="checkbox"/> Unit Acreage <input type="checkbox"/> Unit configuration <input type="checkbox"/> <input type="checkbox"/> Remove from surface bond Signed surface use agreement attached <input type="checkbox"/>	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: <input type="checkbox"/> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: <input type="checkbox"/> To: <input type="checkbox"/> Effective Date: <input type="checkbox"/>
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: <input type="checkbox"/>	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: <input type="checkbox"/> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <input type="checkbox"/>
<input type="checkbox"/> SPUD DATE: <input type="checkbox"/>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used <input type="checkbox"/> Cementing tool setting/perf depth <input type="checkbox"/> Cement volume <input type="checkbox"/> Cement top <input type="checkbox"/> Cement bottom <input type="checkbox"/> Date <input type="checkbox"/> *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: <input type="checkbox"/>	<input type="checkbox"/> Report of Work Done Date Work Completed: <input type="checkbox"/>
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input type="checkbox"/> Other: <input type="checkbox"/>
<input checked="" type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 8/29/2012 Email: Karolina.Blaney@WPXEnergy.com
Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: _____ Title: _____ Date: 9/4/2012

CONDITIONS OF APPROVAL, IF ANY:

See conditions of approval on page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	_____	API Number:	_____
2. Name of Operator:	_____	OGCC Facility ID #	_____
3. Well/Facility Name:	_____	Well/Facility Number:	_____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):			

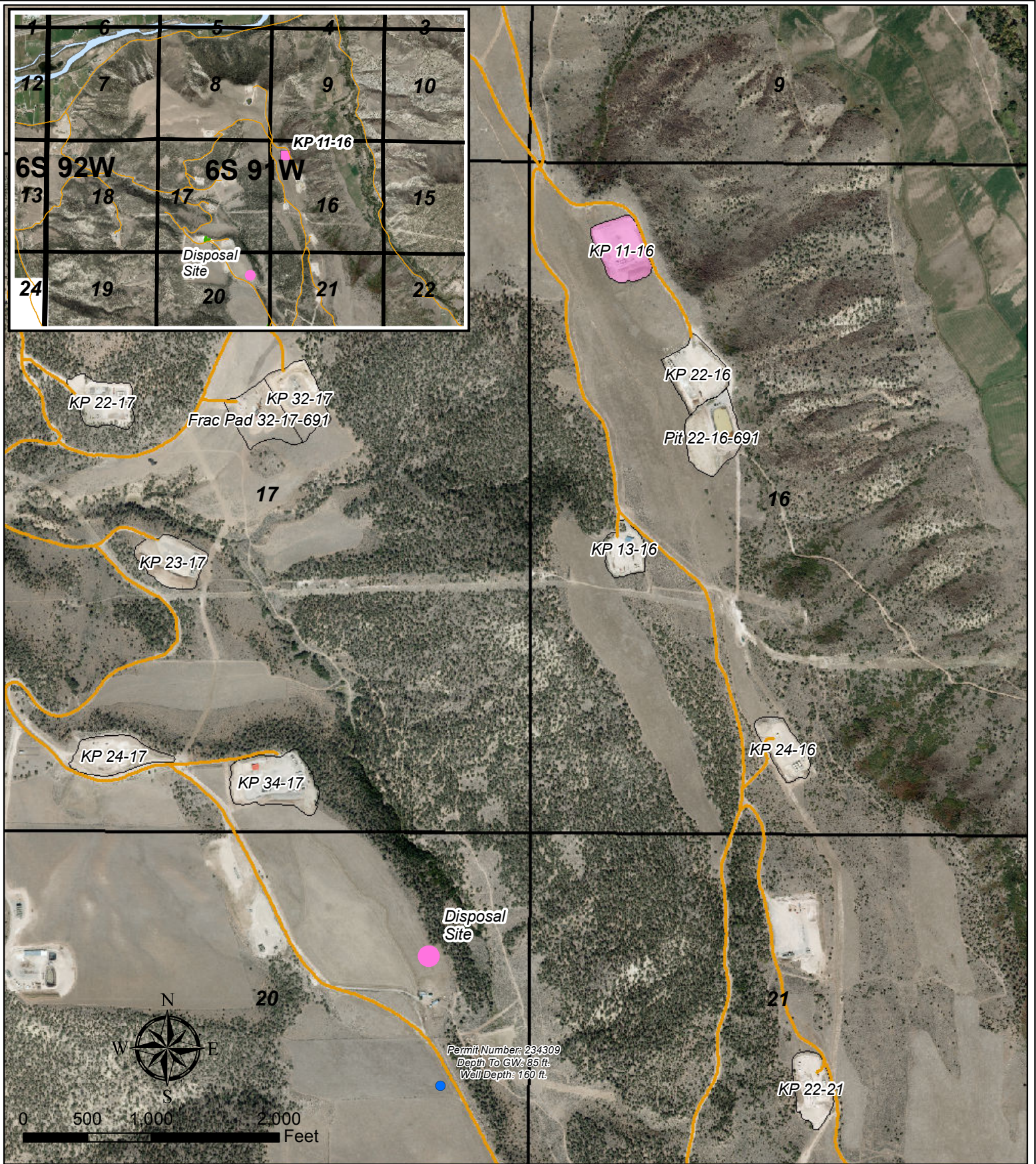
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Based on the information provided, the COGCC staff conditionally approves the use of the characterized E&P waste as described in this sundry notice.

COAS:

- 1.) WPX shall ensure that the E&P waste soils are buried a minimum of 3 feet below final surface grade and covered with clean backfill and soil.
- 2.) Stormwater management around the E&P waste reuse site shall comply with COGCC 1000 Rules.
- 3.) The E&P waste reuse site shall be reclaimed in accordance with 1000 Series Rules.
- 4.) Should downward percolation of inorganic contaminants result in an impact to groundwater, then WPX may be required to perform additional remediation and/or reclamation in the future.
- 5.) Submit an update, referencing this sundry document number, including a scaled site map depicting the final location of E&P waste and stormwater controls installed within 90 days of E&P waste relocation and reuse.
- 6.) Submit an interim reclamation completion notice Form 4 in compliance with Rule 1003.e.(3).
- 7.) Should future conditions at the E&P waste reuse site be discovered of contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be significantly impacted, then WPX may be required to conduct further investigation and/or remediation at the site.

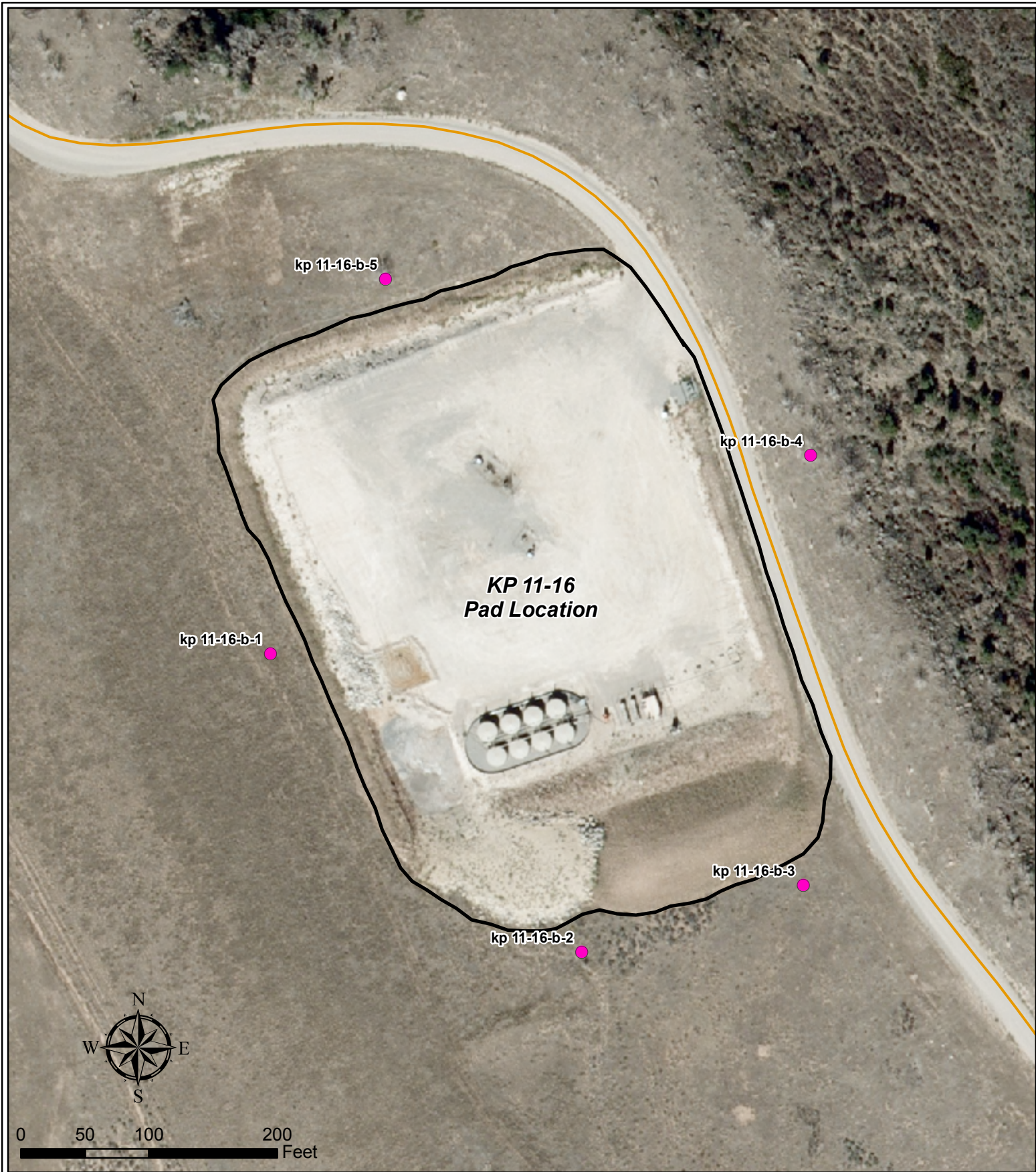


Legend

- Water Well
- Existing Road
- Existing Pad

Location Map
August 30, 2012





Legend

- Sample Location
- Existing Road
- Existing Pad Limit of Disturbance

KP 11-16
Arsenic Background Sample Location Map
T6S R91W, Section 16

January 26, 2011





12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

Report Summary

Friday August 24, 2012

Report Number: L590976

Samples Received: 08/21/12

Client Project:

Description: KP 11-16 Cuttings

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

T. Alan Harvill , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140, NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

August 24, 2012

Date Received : August 21, 2012
Description : KP 11-16 Cuttings

Sample ID : KP 11-16

Collected By :
Collection Date : 08/20/12 09:00

ESC Sample # : L590976-01

Site ID : KP 11-16

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	0.016	0.0025	mg/kg	8021/8015	08/22/12	5
Toluene	BDL	0.025	mg/kg	8021/8015	08/22/12	5
Ethylbenzene	0.0032	0.0025	mg/kg	8021/8015	08/22/12	5
Total Xylene	0.019	0.0075	mg/kg	8021/8015	08/22/12	5
TPH (GC/FID) Low Fraction	0.91	0.50	mg/kg	GRO	08/22/12	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	94.5		% Rec.	8021/8015	08/22/12	5
a,a,a-Trifluorotoluene(PID)	98.0		% Rec.	8021/8015	08/22/12	5
TPH (GC/FID) High Fraction	170	40.	mg/kg	3546/DRO	08/24/12	10
Surrogate recovery(%)						
o-Terphenyl	259.		% Rec.	3546/DRO	08/24/12	10
Polynuclear Aromatic Hydrocarbons						
Anthracene	0.062	0.030	mg/kg	8270C-SIM	08/22/12	5
Acenaphthene	0.052	0.030	mg/kg	8270C-SIM	08/22/12	5
Benzo(a)anthracene	0.055	0.030	mg/kg	8270C-SIM	08/22/12	5
Benzo(a)pyrene	BDL	0.030	mg/kg	8270C-SIM	08/22/12	5
Benzo(b)fluoranthene	BDL	0.030	mg/kg	8270C-SIM	08/22/12	5
Benzo(k)fluoranthene	BDL	0.030	mg/kg	8270C-SIM	08/22/12	5
Chrysene	0.055	0.030	mg/kg	8270C-SIM	08/22/12	5
Dibenz(a,h)anthracene	BDL	0.030	mg/kg	8270C-SIM	08/22/12	5
Fluoranthene	BDL	0.030	mg/kg	8270C-SIM	08/22/12	5
Fluorene	0.21	0.030	mg/kg	8270C-SIM	08/22/12	5
Indeno(1,2,3-cd)pyrene	BDL	0.030	mg/kg	8270C-SIM	08/22/12	5
Naphthalene	0.58	0.030	mg/kg	8270C-SIM	08/22/12	5
Pyrene	BDL	0.030	mg/kg	8270C-SIM	08/22/12	5
Surrogate Recovery						
Nitrobenzene-d5	143.		% Rec.	8270C-SIM	08/22/12	5
2-Fluorobiphenyl	84.1		% Rec.	8270C-SIM	08/22/12	5
p-Terphenyl-d14	74.7		% Rec.	8270C-SIM	08/22/12	5

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 08/24/12 15:56 Printed: 08/24/12 15:56

L590976-01 (DRO) - second extraction confirms high surrogate



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

August 24, 2012

Date Received : August 21, 2012
Description : KP 11-16 cuttings
Sample ID : KP 11-16
Collected By :
Collection Date : 08/20/12 09:00

ESC Sample # : L590976-02

Site ID : KP 11-16

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium,Hexavalent	BDL	2.0	mg/kg	3060A/7196A	08/24/12	1
Chromium,Trivalent	7.0	0.50	mg/kg	Calc.	08/22/12	1
ORP	170		mV	2580	08/22/12	1
pH	8.5		su	9045D	08/22/12	1
Sodium Adsorption Ratio	28.			Calc.	08/23/12	1
Specific Conductance	2300		umhos/cm	9050AMod	08/23/12	1
Mercury	0.047	0.020	mg/kg	7471	08/22/12	1
Arsenic	4.3	1.0	mg/kg	6010B	08/22/12	1
Barium	3000	0.25	mg/kg	6010B	08/22/12	1
Cadmium	BDL	0.25	mg/kg	6010B	08/22/12	1
Chromium	7.0	0.50	mg/kg	6010B	08/22/12	1
Copper	14.	1.0	mg/kg	6010B	08/22/12	1
Lead	9.2	0.25	mg/kg	6010B	08/22/12	1
Nickel	4.6	1.0	mg/kg	6010B	08/22/12	1
Selenium	1.0	1.0	mg/kg	6010B	08/22/12	1
Silver	BDL	0.50	mg/kg	6010B	08/22/12	1
Zinc	27.	1.5	mg/kg	6010B	08/22/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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Reported: 08/24/12 15:56 Printed: 08/24/12 15:56

L590976-02 (ORP) - 170 @ 17.4c

L590976-02 (PH) - 8.5 @ 21.8c

Report of Analysis

Client Sample ID:	KP11-16-B-1	Date Sampled:	01/18/11
Lab Sample ID:	T67425-2	Date Received:	01/20/11
Matrix:	SO - Soil	Percent Solids:	81.8
Project:	KP 11-16		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	4.3	0.71	0.14	mg/kg	1	01/21/11	01/21/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5413
(2) Prep QC Batch: MP13815

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	KP11-16-B-2	Date Sampled:	01/18/11
Lab Sample ID:	T67425-3	Date Received:	01/20/11
Matrix:	SO - Soil	Percent Solids:	72.1
Project:	KP 11-16		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.7	0.74	0.15	mg/kg	1	01/21/11	01/21/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5413
(2) Prep QC Batch: MP13815

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	KP11-16-B-3	Date Sampled:	01/18/11
Lab Sample ID:	T67425-4	Date Received:	01/20/11
Matrix:	SO - Soil	Percent Solids:	67.8
Project:	KP 11-16		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.6	0.89	0.18	mg/kg	1	01/21/11	01/21/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5413
(2) Prep QC Batch: MP13815

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	KP11-16-B-4	Date Sampled:	01/18/11
Lab Sample ID:	T67425-5	Date Received:	01/20/11
Matrix:	SO - Soil	Percent Solids:	72.8
Project:	KP 11-16		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.3	0.76	0.15	mg/kg	1	01/21/11	01/21/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5413
(2) Prep QC Batch: MP13815

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	KP11-16-B-5	Date Sampled:	01/18/11
Lab Sample ID:	T67425-6	Date Received:	01/20/11
Matrix:	SO - Soil	Percent Solids:	75.7
Project:	KP 11-16		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	3.9	0.69	0.14	mg/kg	1	01/21/11	01/21/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5413
(2) Prep QC Batch: MP13815

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL