

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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2288061

Date Received:

03/21/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96155

Contact Name: SCOTT WEBB

Name of Operator: WHITING OIL AND GAS CORPORATION

Phone: (303) 390-4095

Address: 1700 BROADWAY STE 2300

Fax: (303) 390-5590

City: DENVER State: CO Zip: 80290

Email: SCOTTW@WHITING.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-103-11814-00

Well Name: WRD

Well Number: 23-33

Location: QtrQtr: NESW Section: 33 Township: 2N Range: 97W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: COC 45291

Field Name: WHITE RIVER

Field Number: 92800

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.096675

Longitude: -108.284784

GPS Data:

Date of Measurement: 04/10/2012

PDOP Reading: 3.4

GPS Instrument Operator's Name: LARRY BROWN

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	20	94	90	175	90	0	VISU
SURF	17+1/2	13+3/8	54.5	535	545	535	0	VISU
1ST	12+1/4	9+5/8	40	4,205	790	4,205	600	
OPEN HOLE	8+1/2			12,071				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	847	sks cmt from	6250	ft. to	8900	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	1015	sks cmt from	4171	ft. to	6193	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	1145	sks cmt from	0	ft. to	4171	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>
Set		sks cmt from		ft. to		ft.	Plug Type:		Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 190 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 12/21/2011

*Wireline Contractor: Weatherford

*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: PLUGCEM, class G ~ 1/2 @ 14 ppg, ~1/2 of cement @ 15.8 ppg

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SCOTT M WEBB

Title: REGS & PERMIT MGR

Date: 3/12/2012

Email: SCOTTW@WHITING.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 9/4/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2288061	FORM 6 SUBSEQUENT SUBMITTED
2288062	WELLBORE DIAGRAM
2288063	CEMENT JOB SUMMARY
2288064	CEMENT JOB SUMMARY
2288065	CEMENT JOB SUMMARY
2329492	OTHER

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	well drilled to 12071', then abandoned with BHA fish from 12065' up to 4171'. also: 2 zones perfed (?) -- @ 860' to 861' and 1120 - 1121'.	9/4/2012 4:23:05 PM
Permit	off hold--received and passed form 5 in permitting; rec'd sundry with as drilled GPS, attached correspondence for verbal approval to plug.	6/12/2012 9:05:43 AM
Permit	on hold pending receipt of form 5 and plugging cement job summary, also need as drilled GPS, comment from oper. that he had verbal approval from KK on 11/23/2011 per correspondence in well file.	4/2/2012 1:31:41 PM

Total: 3 comment(s)