



# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT      Target EMW: 0 LBS/GAL      Actual EMW: 0 LBS/GAL

Number of Times Tests Conducted: 0      Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

None.

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Did not bump plug.

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

None.

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	CIRCULATING WELL - RIG
						3977 PSI	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
16:05	0	0	0	0	0		Arrive on location
16:10	0	0	0	0	0		Waiting for rig to move some equipment (30 minutes)
16:40	0	0	0	0	0		Spot equipment
16:46	0	0	0	0	0		Waiting for rig to finish running casing (4 hours and 12 minutes)
20:58	0	0	0	0	0		Pre rig up JSA
21:00	0	0	0	0	0		Begin ground rig up
21:15	0	0	0	0	0		Ground rig up complete
21:15	0	0	0	0	0		Waiting for vac trucks to suck out some of the rigs mud volume in their pits (unable to take returns - no room in pits) (3 hours and 19 minutes)
00:34	0	0	0	0	0		JSA with customer and rig crew
00:45	0	0	0	0	0		Waiting to break circulation (7 minutes)
00:52	0	0	0	0	0		Begin floor rig up
01:05	0	0	0	0	0		Floor rig up complete
01:16	38	0	1.9	2	H2O		Load lines with Fresh water
01:20	3977	0	0	0	H2O		Low pressure test
01:20	3977	0	0	0	H2O		High pressure test
01:23	238	0	5.9	20	H2O		Spacer - Fresh Water
01:32	250	0	4.3	100	CMNT		Batch up and pump 400 sacks of Cement slurry @ 14.5 ppg: Class C + .08 lbs/sk Static Free + 1.5% Calcium Chloride + .15 lbs/sk Cello Flake
02:08	0	0	0	0	0		Shut down
02:13	131	0	4.3	10	H2O		Drop plug / Start displacement
02:18	185	0	5.7	22	H2O		Increase rate
02:25	330	0	2.2	59	H2O		Slow rate
02:31	404	0	2.2	70.5	H2O		Shut down / Did not bump plug
02:43	0	0	0	0	0		Pre rig up JSA for topping out
02:45	0	0	0	0	0		Begin Top-Out rig up
02:55	0	0	0	0	0		Rig up complete
02:55	0	0	0	0	0		Waiting for cement to thicken (start to set up) before topping out and rig to be ready (1 hour and 32 minutes)
04:27	78	0	1.7	10.6	CMNT		Batch up and pump sacks of Top-Out slurry @ 14.5 ppg: Class C (neat)
04:36	0	0	0	0	0		Shut down / Stop service
00:44	0	0	0	0	0		Pre rig down JSA

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0		Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0		201.1	257	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	

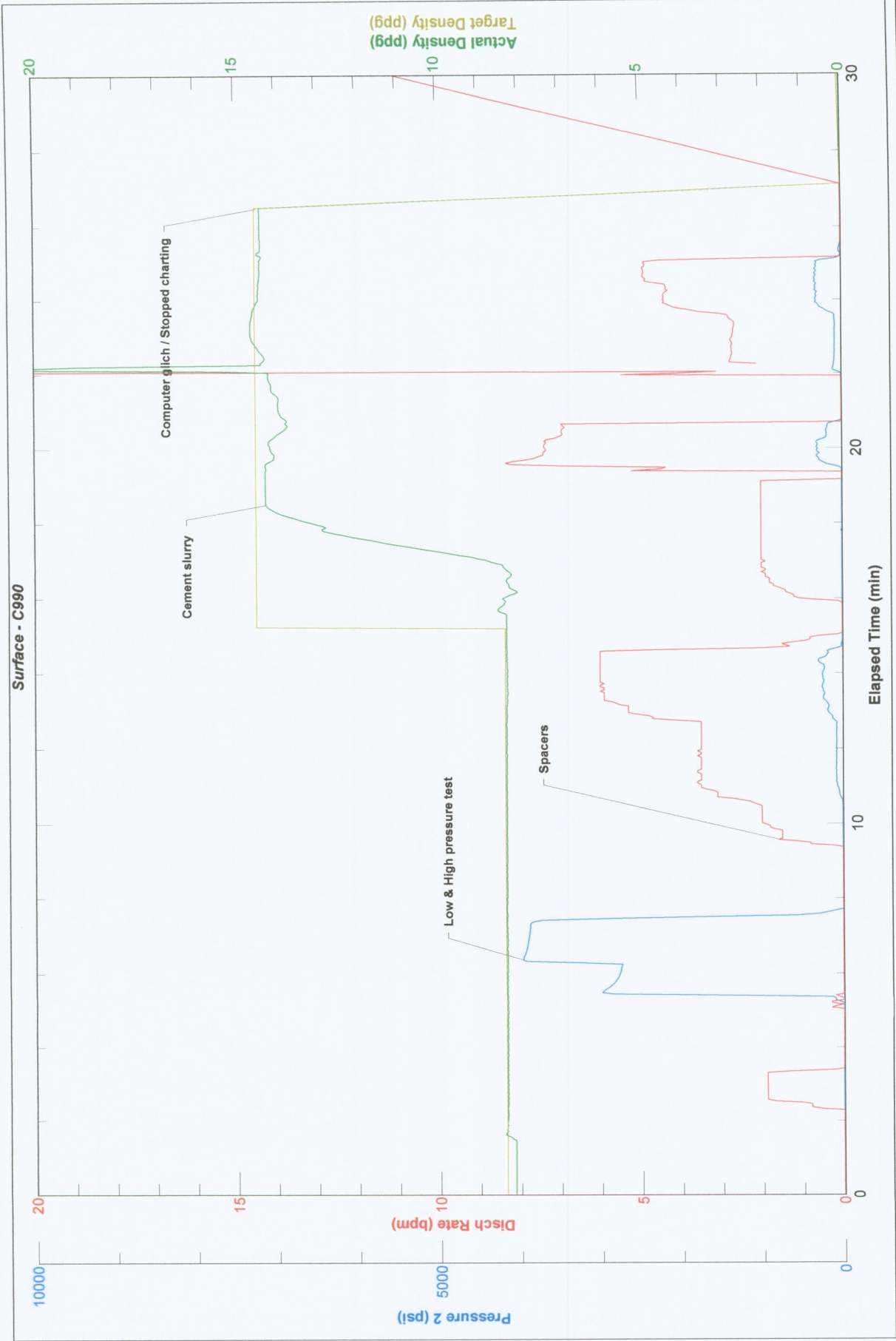


**BJ Services JobMaster Program Version 3.50**

Job Number: 1001878309

Customer: EnCana

Well Name: Burry Crandell 6-0-23



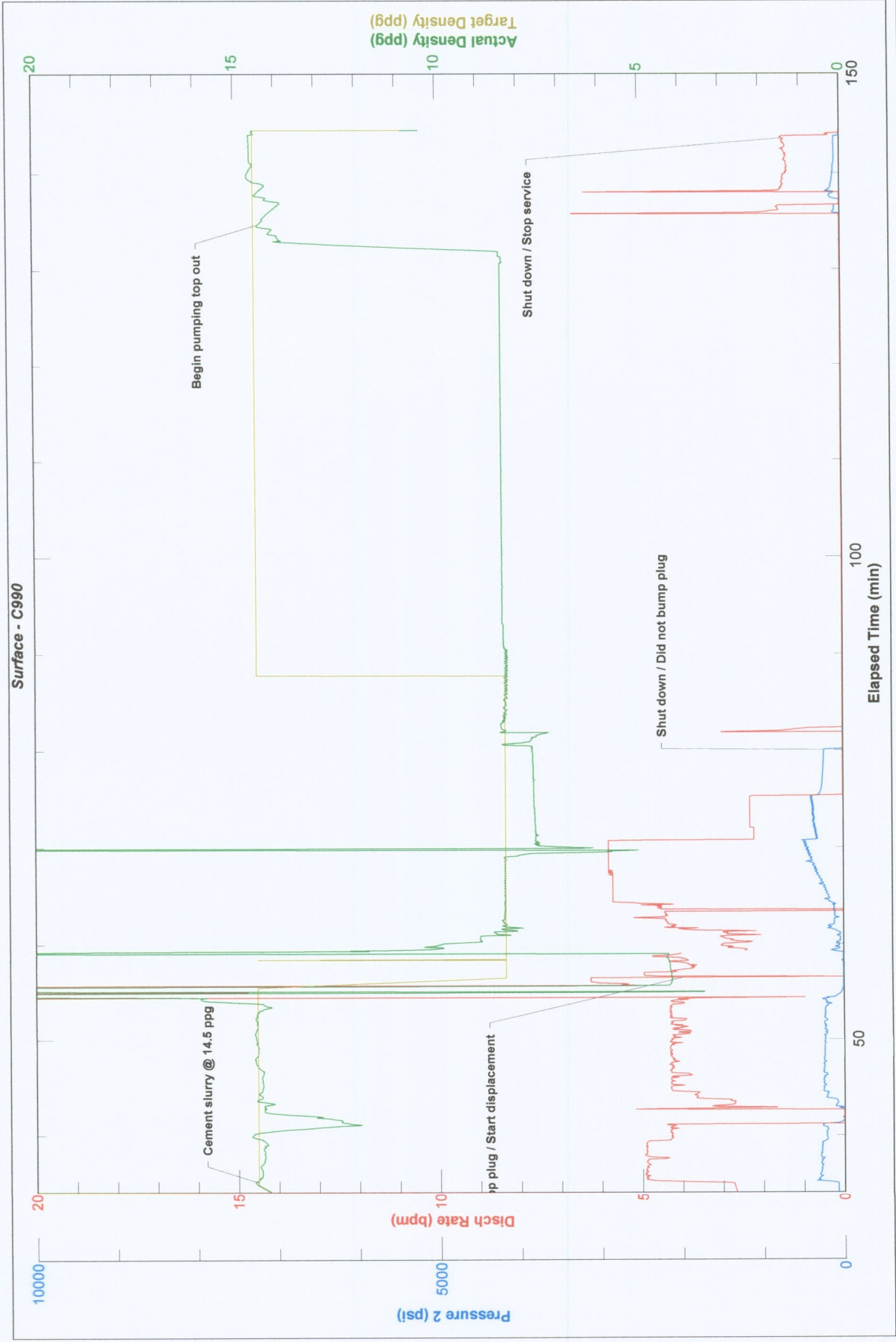


**BJ Services JobMaster Program Version 3.50**

Job Number: 1001878309

Customer: EnCana

Well Name: Burry Crandell 6-0-23





FIELD RECEIPT NO. 1001878309

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER		
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE				
INVOICE TO		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202				
DATE WORK COMPLETED	MO. 01	DAY 04	YEAR 2012	WELL API NO:	05014207120000		WELL TYPE :	New Well				
DISTRICT	BRIGHTON			JOB DEPTH(ft)	1,124		WELL CLASS :	Gas				
WELL NAME AND NUMBER	BURY CRANDELL #6-0-23			TD WELL DEPTH(ft)	1,131		GAS USED ON JOB :	No Gas				
WELL LOCATION :	LEGAL DESCRIPTION			COUNTY/PARISH	Broomfield		STATE	Colorado		JOB TYPE CODE :	Surface	
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
100112	Calcium Chloride			lbs	664	1.440	956.16	55%	430.27			
100112	Calcium Chloride			lbs	250	1.440	360.00	100%	0.00			
100295	Cello Flake			lbs	60	4.570	274.20	55%	123.39			
100404	Sodium Chloride			lbs	150	0.460	69.00	100%	0.00			
488019	FP-6L			gals	3	93.500	280.50	55%	126.23			
499680	Static Free			lbs	32	35.800	1,145.60	55%	515.52			
499703	Type III Cement			sacks	443	26.900	11,916.70	55%	5,362.52			
SUB-TOTAL FOR Product Material						15,002.16		56.29%	6,557.93			
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00			
M100	Bulk Materials Service Charge			cu ft	633	3.930	2,487.69	55%	1,119.46			
SUB-TOTAL FOR Service Charges						2,639.69		51.83%	1,271.46			
ARRIVE LOCATION :	MO. 01	DAY 03	YEAR 2012	TIME 16:05	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
CUSTOMER REP. Chris Ewing										CUSTOMER AUTHORIZED AGENT		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS										BHI APPROVED		



FIELD RECEIPT NO. 1001878309

CUSTOMER ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER			
MAIL INVOICE TO STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER		CITY DENVER		STATE Colorado		ZIP CODE 80202					
DATE WORK COMPLETED	MO. DAY YEAR	BHI REPRESENTATIVE		WELL API NO:		WELL TYPE:					
01 04 2012	04 2012	CORY A THAUT		05014207120000		New Well					
DISTRICT BRIGHTON	JOB DEPTH(ft)		1,124		WELL CLASS:		Gas				
WELL NAME AND NUMBER BURY CRANDELL #6-0-23	TD WELL DEPTH(ft)		1,131		GAS USED ON JOB:		No Gas				
WELL LOCATION:	LEGAL DESCRIPTION 23-1N-68W		COUNTY/PARISH Broomfield		STATE Colorado		JOB TYPE CODE:		Surface		
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	PRICE UNIT	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
F005A	Cement Pumping, 1001 - 2000 ft	4hrs	1		4,500.000	4,500.00	55%	2,025.00			
F088	Cement Pump Tubing, Additional hrs	hrs	9		895.000	8,055.00	55%	3,624.75			
F090	Fuel per pump charge - cement	pump/hr	2		57.500	115.00	0%	115.00			
J050	Cement Head	job	1		595.000	595.00	55%	267.75			
J225	Data Acquisition, Cement, Standard	job	1		1,540.000	1,540.00	55%	693.00			
J390	Mileage, Heavy Vehicle	miles	22		8.550	188.10	55%	84.65			
J391	Mileage, Auto, Pick-Up or Treating Van	miles	22		4.830	106.26	55%	47.82			
	SUB-TOTAL FOR Equipment					15,099.36	54.58%	6,857.97			
J401	Bulk Delivery, Dry Products Encana Oil & Gas (USA) Inc. DJ-Basin Well: Bury Crandell 6-0-23 AFE: 10143904 Major/Minor CC: 8715.618 Signature: <i>Chris Ewing</i> Approver: <i>RC-JJ</i>								33,650.36 55.14% 15,096.48 <i>Thank you Cory &amp; crew</i>		
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		X		CUSTOMER AUTHORIZED AGENT		BHI APPROVED			
ARRIVE LOCATION:	MO. DAY YEAR	TIME									
01 03 2012	01 03 2012	16:05									
CUSTOMER REP.	Chris Ewing										
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			CUSTOMER AUTHORIZED AGENT								