

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/23/2012

Document Number:
669400065

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: LABOWSKIE, STEVE
	<u>216307</u>	<u>333814</u>		

Operator Information:

OGCC Operator Number: 10000 Name of Operator: BP AMERICA PRODUCTION COMPANY
 Address: 501 WESTLAKE PARK BLVD
 City: HOUSTON State: TX Zip: 77079

Contact Information:

Contact Name	Phone	Email	Comment
Fauth, Dan	(970) 749-4238	daniel.fauth@bp.com	Environmental Advisor (Durango)
Kerr, Kyle	(970) 382-3690/ (970) 317-0623	kyle.kerr@bp.com	Environmental Advisor
Best, Julie	(970) 375-7540/ (970) 394-0131	julie.best@bp.com	Environmental Advisor

Compliance Summary:

QtrQtr: NWSE Sec: 28 Twp: 34N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/19/2006	200100196	PR	PR	S		P	N
03/16/2005	200069282	PR	PR	S		P	N
06/17/2003	200041243	PR	PR	S		P	N
12/20/2001	200023631	PR	PR	S		P	N
04/12/2001	200016467	BH	PR	S		P	N
12/14/2000	200013042	PR	PR	S		P	N
09/23/1999	500150472	PR	PR			P	N
11/05/1997	500150471	PR	PR			P	N
09/30/1996	500150470	PR	PR			P	N
09/15/1995	500150469	PR	PR				N

Inspector Comment:

Unsatisfactory for missing one of well sign and landowner storage of supplies and equipment and debris.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
215772	WELL	SI	10/12/1989	OBW	067-07377	HJERMSTAD GAS UNIT A 1	X
216307	WELL	PR	12/18/1992	GW	067-07913	HJERMSTAD GAS UNIT A 2	X

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	only sign for #1 well (067-07913), no sign could be found for #2 well (05-07377).	Install sign to comply with rule 210.b.	10/01/2012

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS		undesireable weeds with tall growth, predomiately on west side and in-between equipment.	mowing may get better results than spraying, also: livestock on west side of location.	
DEBRIS	Unsatisfactory	large diameter iron pipe (conductor?), thin diameter pipe, concrete rubble pile	remove per Rule 603.j	10/09/2012
OTHER	Unsatisfactory	land owner truck, trailer, large log pile, plow and other items.	advise landowner keep location clear or obtain variance for this type of use.	10/01/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			
WELLHEAD	Satisfactory	stock panels aound wellheads		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Satisfactory	combined unit with meter run		
Bird Protectors	1	Satisfactory			
Ancillary equipment	1		telemetry		

Deadman # & Marked	5	Unsatisfactory	at least 5 anchors, several need remarking.	mark anchors per Rule 1003.a	10/01/2012
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	1	OTHER	PLASTIC AST	,

S/U/V: Satisfactory Comment: with solar panel and controller

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) inhibitor _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate			Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 333814

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 215772 Type: WELL API Number: 067-07377 Status: SI Insp. Status: TA

Producing Well

Comment: _____

Facility ID: 216307 Type: WELL API Number: 067-07913 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment:
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? Fail CM _____
CA CA Date

Waste Material Onsite? Fail CM
CA CA Date

Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____

Guy line anchors marked? In CM
CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? I

Comment: location needs to be cleared of landowner material with a weed control program or submit a request for a 502.b variance of interim rec rules.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			
Compaction	Pass					

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____