

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32041-00

6. County: WELD

7. Well Name: BADDING

Well Number: 13-35SX

8. Location: QtrQtr: SESW Section: 35 Township: 2N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>SUSSEX</u>			Status: <u>PRODUCING</u>			Treatment Type: <u>FRACTURE STIMULATION</u>			
Treatment Date: <u>11/17/2011</u>		End Date: <u>11/17/2011</u>		Date of First Production this formation: <u>08/08/2012</u>					
Perforations		Top: <u>4900</u>		Bottom: <u>5004</u>		No. Holes: <u>52</u>		Hole size: <u>0.42</u>	

Open Hole:

PERF SUSX 4900-5004 HOLES 52 SIZE .42
Frac Sussex down 4-1/2" Csg w/ 20,034 gal Lightning 20 70Q w/ 179,940# 12/20, 20,360# SuperLC.
Broke @ 2,560 psi @ 4.8 bpm. ATP=2,726 psi; MTP=2,971 psi; ATR=30.2 bpm; ISDP=1,912 psi

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 477

Max pressure during treatment (psi): 2971

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Max frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: 1

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 200300 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/10/2012 Hours: 24 Bbl oil: 4 Mcf Gas: 37 Bbl H2O: 0

Calculated 24 hour rate:	Bbl oil:	4	Mcf Gas:	37	Bbl H2O:	0	GOR:	9250
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Test Method: FLOWING Casing PSI: 145 Tubing PSI: 144 Choke Size:

Gas Disposition:	SOLD	Gas Type:	WET	Btu Gas:	47	API Gravity Oil:	1295
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Tubing Size: 2 + 3/8 Tubing Setting Depth: 5055 Tbg setting date: 01/05/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: Email JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)