

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: JOEL MALEFYT

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6828

3. Address: P O BOX 173779

Fax: (720) 929-7828

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-31945-00

6. County: WELD

7. Well Name: BADDING

Well Number: 2-26SX

8. Location: QtrQtr: SENE Section: 26 Township: 2N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: SUSSEX Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/15/2011 End Date: 12/15/2011 Date of First Production this formation: 08/07/2012
Perforations Top: 4832 Bottom: 4948 No. Holes: 52 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF SUSX 4832-4948 HOLES 52 SIZE .42

Frac Sussex down 4-1/2" Csg w/ 18,900 gal Lightning N2 w/ 180,440# 20/40, 20,220# SuperLC, 0# .

Broke @ 2,233 psi @ 4.1 bpm. ATP=2,650 psi; MTP=3,645 psi; ATR=30.5 bpm; ISDP=1,842 psi

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 450

Max pressure during treatment (psi): 3645

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals: 1

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 200660

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/20/2012 Hours: 24 Bbl oil: 4 Mcf Gas: 10 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 4 Mcf Gas: 10 Bbl H2O: 0 GOR: 2392
Test Method: FLOWING Casing PSI: 111 Tubing PSI: 0 Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1295 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5015 Tbg setting date: 01/13/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: Email JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)