

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400322496

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-20691-00
6. County: GARFIELD
7. Well Name: Jolley Well Number: KP 344-21
8. Location: QtrQtr: NENE Section: 28 Township: 6S Range: 91W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>ROLLINS</u>		Status: <u>PRODUCING</u>		Treatment Type: <u>FRACTURE STIMULATION</u>	
Treatment Date: <u>04/23/2012</u>		End Date: <u>04/23/2012</u>		Date of First Production this formation: <u>04/30/2012</u>	
Perforations	Top: <u>8155</u>	Bottom: <u>8204</u>	No. Holes: <u>13</u>	Hole size: _____	

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

375 Gals 7 1/2% HCL; 112125#30/50 Sand; 3403 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
 *All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): <u>3412</u>	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.43</u>
Type of gas used in treatment: _____	Max frac gradient (psi/ft): <u>0.84</u>
Total acid used in treatment (bbl): <u>9</u>	Number of staged intervals: <u>1</u>
Recycled water used in treatment (bbl): <u>3403</u>	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): <u>112125</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: <u>WILLIAMS FORK - CAMEO</u>		Status: <u>PRODUCING</u>		Treatment Type: <u>FRACTURE STIMULATION</u>	
Treatment Date: <u>04/23/2012</u>		End Date: <u>04/26/2012</u>		Date of First Production this formation: <u>04/30/2012</u>	
Perforations	Top: <u>6129</u>	Bottom: <u>8128</u>	No. Holes: <u>167</u>	Hole size: _____	

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

3625 Gals 7 1/2% HCL; 1316375#30/50 Sand; 38348 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
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This formation is comingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): <u>38435</u>	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.43</u>
Type of gas used in treatment: _____	Max frac gradient (psi/ft): <u>0.55</u>
Total acid used in treatment (bbl): <u>86</u>	Number of staged intervals: <u>8</u>
Recycled water used in treatment (bbl): <u>38348</u>	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): <u>1316375</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION
Treatment Date: 04/23/2012 End Date: 04/26/2012 Date of First Production this formation: 04/30/2012
Perforations Top: 6129 Bottom: 8204 No. Holes: 180 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

4000 Gals 7 1/2% HCL; 1428500#30/50 Sand; 41752 Bbls Slickwater; (Summary)

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.
*All flowback water entries are total estimates based on comingled volumes

This formation is comingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 41847

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Max frac gradient (psi/ft): 0.55

Total acid used in treatment (bbl): 95

Number of staged intervals: 8

Recycled water used in treatment (bbl): 41752

Flowback volume recovered (bbl): 19129

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1428500

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/23/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 916 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 916 Bbl H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 965 Tubing PSI: 485 Choke Size: 46/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1196 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7584 Tbg setting date: 05/03/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

*All flowback water entries are total estimates based on comingled volumes

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Name
400322497	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)