

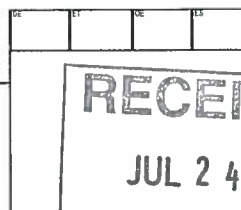
State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number: 10275A	4. Contact Name: Loni J. Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Augustus Energy Partners, LLC	Phone: 970-332-3585	
3. Address: P.O. Box 250 City: Wray State: CO Zip: 80758	Fax: 970-332-3587	
5. API Number 05-125-08884	OGCC Facility ID Number 159127	Survey Plat
6. Well/Facility Name: Salvador Water Disposal Well	Well/Facility Number 14-28	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSW/4, Sec. 28 T5N-R46W, 6th pm		Surface Eqpm Diagram
9. County: Yuma	10. Field Name: Wildcat	Technical Info Page
11. Federal, Indian or State Lease Number:		Other Proj # 7083 <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from data casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:		<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: remediation	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Loni J. Davis Date: 07/23/12 Email: ldavis@augustusenergy.com
Print Name: Loni J. Davis Title: Operations Accounting and Regulatory Specialist

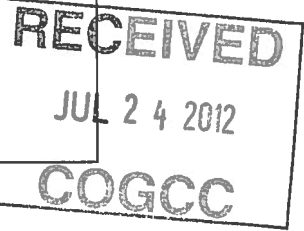
COGCC Approved: ACE for Steve Sindblom EPS III Date: 8/21/2012
CONDITIONS OF APPROVAL, IF ANY:

Spill Tracking # 2223464
REM: 7083

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 10275A API Number: 05-125-08884
2. Name of Operator: Augustus Energy Partners, LLC OGCC Facility ID # 159127
3. Well/Facility Name: Salvador Water Disposal Well Well/Facility Number: 14-28
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW/4, Sec. 28 T5N-R46W, 6th pm

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

07/16/12 - Soil was tested after treatment, but due to our extremely hot and dry weather the treatment did not have the proper conditions for a chemical reaction, therefore, the SAR and EC are still outside the allowable limits of Table 910-1. Please see attached soil analysis. We are going to try to manually water the location hopefully, causing the needed reaction to get the Hi Cal and Sulfur to react and will re-sample the location in 2-3 months.

05/24/12 - Location was treated with 3 lbs/sq ft Hi cal with 10 lbs sulfur mixed in.

SOIL ANALYSIS REPORT

RECEIVED
Servi-Tech Laboratories
 24 2012
 www.servitechlabs.com

CLIENT: ENVIRO-AG ENGINEERING INC
 3404 AIRWAY BLVD
 AMARILLO, TX 79118
 6224

LAB NO: 39237
INVOICE NO: 121930
DATE RECEIVED: 7/16/2012
DATE REPORTED: 7/20/2012

6921 S. Bell
 Amarillo, TX 79109
 800.557.7509
 806.677.0093
 Fax 806.677.0329

SOIL ANALYSIS RESULTS FOR: AUGUSTUS ENERGY										FIELD IDENTIFICATION: SALVADOR SWD LEAK Proj # 7083									
METHOD USED:		Z-1 Water-Soil		Z-1 Water-Soil		Z-1 Water-Soil		Z-1 Water-Soil		Z-1 Water-Soil		Z-1 Water-Soil		Z-1 Water-Soil		Z-1 Water-Soil		Z-1 Water-Soil	
Lab Number	Sample ID	Sample Depth	Soil pH	Buffer pH	Soil Salts mval/cm	Excess Lime	% Organic Matter	Phosphorus ppm P	Potassium ppm K	Sulfur ppm lb. S/A	Calcium ppm Ca	Magnesium ppm Mg	Sodium ppm Na	Zinc ppm Zn	Iron ppm Fe	Manganese ppm Mn	Copper ppm Cu	Boron ppm B	
39237	RETEST	0 - 12	8.5		1.88	Hi													

METHOD USED:										Sat. Paste									
Lab Number	Sample ID	Sample Depth	Saturation % Sat	Electrical Conductivity mmhos/cm	Calcium mg/L Ca	Magnesium mg/L Mg	Sodium mg/L Na	Sodium Adsorption Ratio											
39237	RETEST	0 - 12	38	10.8	420	44	2100	26.0											

FERTILIZER RECOMMENDATIONS:										POUNDS ACTUAL NUTRIENT PER ACRE												
Lab Number	Sample ID	Crop To Be Grown	Yield Goal	Lime, ECC Tons/A to raise pH to:			N	P2O5	K2O	Zn	S	Mn	Cu	MgO	B	Ca	Cl	Cation Exchange Capacity				
				6.0	6.5	7.0												CEC	%H	%K	%Ca	%Mg
39237	RETEST																					

SPECIAL COMMENTS AND SUGGESTIONS:
 Lab Number(s): 39237
 Servi-Tech Laboratory fertilizer recommendations were not requested.