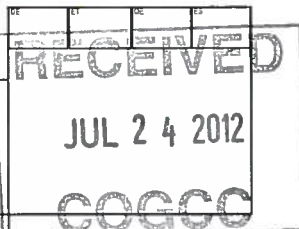


Page 1
FORM
4
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10275A	4. Contact Name: Loni J. Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Augustus Energy Partners, LLC	Phone: 970-332-3585	
3. Address: P.O. Box 250	Fax: 970-332-3587	
City: Wray State: CO Zip: 80758		
5. API Number 05-125-09979-00	OGCC Facility ID Number 337265	Survey Plat
6. Well/Facility Name: Pagel	7. Well/Facility Number 21-22	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NENW/4, Sec. 22 T4N-R47W, 6th pm		Surface Equip. Diagram
9. County: Yuma	10. Field Name: Buffalo Grass	Technical Info Page
11. Federal, Indian or State Lease Number:		Other Proj # 7084

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:
	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: remediation	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Loni J. Davis Date: 07/23/12 Email: ldavis@augustusenergy.com
 Print Name: Loni J. Davis Title: Operations Accounting and Regulatory Specialist

COGCC Approved: ACE for Steve Lindblom Title: EPS IV Date: 8/21/2012

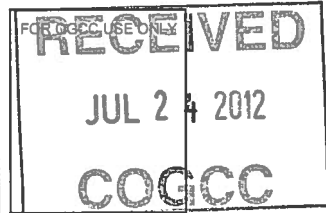
CONDITIONS OF APPROVAL, IF ANY:

Spill Tracking # 2607510
 REM II 7084



Page 2

TECHNICAL INFORMATION PAGE



- | | | | |
|--|----------------------------------|-----------------------|---------------------------|
| 1. OGCC Operator Number: | 10275A | API Number: | 05-125-08884 |
| 2. Name of Operator: | Augustus Energy Partners, LLC | | OGCC Facility ID # 159127 |
| 3. Well/Facility Name: | Salvador Water Disposal Well | Well/Facility Number: | 14-28 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | NWSW/4, Sec. 28 T5N-R46W, 6th pm | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

07/16/12 - Soil was tested after treatment, but due to our extremely hot and dry weather the treatment did not have the proper conditions for a chemical reaction, therefore, the SAR and EC are still outside the allowable limits of Table 910-1. Please see attached soil analysis. We are going to try to manually water the location hopefully, causing the needed reaction to get the Hi Cal and Sulfur to react and will re-sample the location in 2-3 months.

05/24/12 - Location was treated with 3 lbs/sq ft Hi cal with 10 lbs sulfur mixed in.

SOIL ANALYSIS REPORT

CLIENT:	ENVIRO-AG ENGINEERING INC 3404 AIRWAY BLVD AMARILLO, TX 79118
6224	

LAB NO:	39235
INVOICE NO:	121930
DATE RECEIVED:	7/16/2012
DATE REPORTED:	7/20/2012

6921 S. Bell
Amarillo, TX 79109
800.557.7509
806.677.0093
Fax 806.677.0329

RECEIVED
JUL 24 2012
servi-tech
laboratories
www.servi-techlabs.com

SOIL ANALYSIS RESULTS FOR: AUGUSTUS ENERGY										FIELD IDENTIFICATION: PAGEL WATERLEAK										Proj. # 7084									
METHOD USED:										Z-1 Water-Soil																			
Lab Number	Sample ID	Sample Depth	Soil pH	Buffer pH	Soil Salts mmol/cm	Excess Lime	% Organic Matter	Potassium ppm K	Phosphorus ppm P	Sulfur lb. S/A	Calcium ppm Ca	Magnesium ppm Mg	Sodium ppm Na	Zinc ppm Zn	Iron ppm Fe	Manganese ppm Mn	Copper ppm Cu	Boron ppm B											
39235	RETEST	0 - 12	9.0		1.44	HI																							
METHOD USED:										Sat. Paste																			
Lab Number	Sample ID	Sample Depth	Saturation % Sat	Electrical Conductivity mmol/cm	Calcium mg/L Ca	Magnesium mg/L Mg	Sodium mg/L Na	Sodium Adsorption Ratio																					
39235	RETEST	0 - 12	34	14.6	77	11	3300	93.1																					
FERTILIZER RECOMMENDATIONS:										POUNDS ACTUAL NUTRIENT PER ACRE										Cation Exchange Capacity									
Lab Number	Sample ID	Crop To Be Grown	Yield Gals	Line, ECC Tons/A to raise pH to:	N	P2O5	K2O	Zn	S	Mn	Cu	MgO	B	Ca	Cl		CEC	%H	%K	%Ca	%Mg	%Na							
39235	RETEST			6.0 6.5 7.0																									
SPECIAL COMMENTS AND SUGGESTIONS:																													
Lab Number(s): 39235																													
Servi-Tech Laboratory fertilizer recommendations were not requested.																													