FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-103-11772-00
6. County: RIO BLANCO
7. Well Name: Federal RG
Well Number: 314-14-298
8. Location: QtrQtr: NESW Section: 14 Township: 2S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/17/2011 End Date: 09/17/2011 Date of First Production this formation: 09/23/2011

Perforations Top: 9867 Bottom: 10011 No. Holes: 17 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

500 GAL 10% HCL; 118400# 30/50 SAND; 9700# 100-MESH SAND; 4690.5 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 4702
Max pressure during treatment (psi):
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment:
Max frac gradient (psi/ft): 0.69
Total acid used in treatment (bbl): 11
Number of staged intervals: 1
Recycled water used in treatment (bbl): 4690
Flowback volume recovered (bbl):
Fresh water used in treatment (bbl):
Disposition method for flowback: RECYCLE
Total proppant used (lbs): 128100
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/16/2011 End Date: 09/16/2011 Date of First Production this formation: 09/23/2011

Perforations Top: 10085 Bottom: 10355 No. Holes: 27 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

625 GAL 10% HCL; 196775# 30/50 SAND; 18000# 100-MESH SAND 6272.5 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 6287 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 14 Number of staged intervals: 2

Recycled water used in treatment (bbl): 6272 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 214775 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/13/2011 End Date: 09/16/2011 Date of First Production this formation: 09/23/2011

Perforations Top: 10389 Bottom: 10791 No. Holes: 42 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

1375 GAL 10% HCL; 321525# 30/50 SAND; 29200# 100-MESH SAND; 12476.5 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 12509 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 32 Number of staged intervals: 2

Recycled water used in treatment (bbl): 12476 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 350725 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/17/2011 End Date: 09/22/2011 Date of First Production this formation: 09/23/2011

Perforations Top: 7195 Bottom: 9601 No. Holes: 180 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

4500 GAL 10% HCL; 1271150# 30/50 SAND; 113500# 100-MESH SAND; 49259 BBLS SLICKWATER

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 49366 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl): 107 Number of staged intervals: 9

Recycled water used in treatment (bbl): 49259 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1384650 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/13/2011 End Date: 09/22/2011 Date of First Production this formation: 09/23/2011

Perforations Top: 7195 Bottom: 10791 No. Holes: 266 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

7000 GAL 10% HCL; 1907850# 30/50 SAND; 170400# 100-MESH SAND; 72698.5 BBLS SLICKWATER

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 72865 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Max frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 166 Number of staged intervals: 13

Recycled water used in treatment (bbl): 72698 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2078250 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/02/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1261 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1261 Bbl H2O: 0 GOR: 0

Test Method: FLowing Casing PSI: 2140 Tubing PSI: 1432 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1092 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10522 Tbg setting date: 10/12/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie Lawson

Title: Permit Tech II Date: 8/6/2012 Email: julie.lawson@wpxenergy.com

Attachment Check List

Att Doc Num	Name
400313114	FORM 5A SUBMITTED
400313122	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)