

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533
3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 Fax: (303) 629-8268

5. API Number 05-103-11780-00 6. County: RIO BLANCO
7. Well Name: Federal RG Well Number: 622-14-298
8. Location: QtrQtr: NESW Section: 14 Township: 2S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/11/2011 End Date: 08/11/2011 Date of First Production this formation: 08/10/2011
Perforations Top: 10212 Bottom: 10327 No. Holes: 13 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

714.5 GAL 10% HCL; 94643# 40/70 SAND; 9285.5# 100-MESH SAND; 3889 BBLs SLICKWATER

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 3906 Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Max frac gradient (psi/ft): 0.67
Total acid used in treatment (bbl): 17 Number of staged intervals: 1
Recycled water used in treatment (bbl): 3889 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 103928 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/09/2011 End Date: 08/11/2011 Date of First Production this formation: 08/10/2011
Perforations Top: 10346 Bottom: 10656 No. Holes: 32 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1428.7 GAL 10% HCL; 204170.3# 40/70 SAND; 19857.1# 100-MESH SAND 8059.8 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 8093 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.55

Total acid used in treatment (bbl): 34 Number of staged intervals: 3

Recycled water used in treatment (bbl): 8059 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 224027 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/08/2011 End Date: 08/09/2011 Date of First Production this formation: 08/10/2011
Perforations Top: 10710 Bottom: 10984 No. Holes: 41 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1857.4 GAL 10% HCL; 264684# 40/70 SAND; 24157.4# 100-MESH SAND; 10731.5 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 10775 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.55

Total acid used in treatment (bbl): 44 Number of staged intervals: 2

Recycled water used in treatment (bbl): 10731 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 288841 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/11/2011 End Date: 08/20/2011 Date of First Production this formation: 08/10/2011
Perforations Top: 7076 Bottom: 9909 No. Holes: 206 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

10000 GAL 10% HCL; 1424946# 40/70 SAND; 165800# 100-MESH SAND; 57084.4 BBLs SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 57322 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.57

Total acid used in treatment (bbl): 238 Number of staged intervals: 10

Recycled water used in treatment (bbl): 57084 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1590746 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/08/2011 End Date: 08/20/2011 Date of First Production this formation: 08/10/2011
Perforations Top: 7076 Bottom: 10984 No. Holes: 292 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

14000.6 GAL 10% HCL; 1988443.3# 40/70 SAND; 219100# 100-MESH SAND; 79764.7 BBLS SLICKWATER

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 80098 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Max frac gradient (psi/ft): 0.55

Total acid used in treatment (bbl): 333 Number of staged intervals: 14

Recycled water used in treatment (bbl): 79764 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2207543 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/12/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1529 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1529 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2279 Tubing PSI: 1695 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1096 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 10713 Tbg setting date: 08/24/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Julie Lawson
Title: Permit Tech II Date: 8/1/2012 Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Name
400311766	FORM 5A SUBMITTED
400311779	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

User Group	Comment	Comment Date
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Total: 0 comment(s)