

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400308645

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 53650
2. Name of Operator: MARATHON OIL COMPANY
3. Address: 5555 SAN FELIPE RD
City: HOUSTON State: TX Zip: 77056
4. Contact Name: Erin Bibeau
Phone: (970) 4197816
Fax: (970) 4939219

5. API Number 05-123-35250-00
6. County: WELD
7. Well Name: Crow Valley 7-62-30
Well Number: 2H
8. Location: QtrQtr: SESW Section: 30 Township: 7N Range: 62W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/18/2012 End Date: 06/20/2012 Date of First Production this formation: 07/12/2012

Perforations Top: 7473 Bottom: 10685 No. Holes: 18 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

TLTR from Stages 1 – 18 = 61,807 bbls. Total sand pumped = 3,311,070 lbs: 946,309 lbs 40/70; 2,016,786 lbs 20/40: 347,975 SLC. Hybrid sleeve system

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 61807 Max pressure during treatment (psi): 6432

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Max frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 61807

Fresh water used in treatment (bbl): 61807 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3311070 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/31/2012 Hours: 24 Bbl oil: 86 Mcf Gas: 59 Bbl H2O: 108

Calculated 24 hour rate: Bbl oil: 86 Mcf Gas: 59 Bbl H2O: 108 GOR: 686

Test Method: Well Producing Casing PSI: 235 Tubing PSI: Choke Size: 16/64

Gas Disposition: FLARED Gas Type: WET Btu Gas: API Gravity Oil: 39

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Bibeau

Title: Regulatory Compliance Rep Date: _____ Email ebibeau@marathonoil.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------|
| 400309444 | WELLBORE DIAGRAM |
| 400309446 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)