

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400287388

Date Received:

05/24/2012

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
 2. Name of Operator: SYNERGY RESOURCES CORPORATION  
 3. Address: 20203 HIGHWAY 60  
 City: PLATTEVILLE State: CO Zip: 80651  
 4. Contact Name: Brianne Visconti  
 Phone: (970) 737-1073  
 Fax: (970) 737-1045

5. API Number 05-123-14885-00  
 6. County: WELD  
 7. Well Name: WOLFSON  
 Well Number: 23-16  
 8. Location: QtrQtr: SESE Section: 23 Township: 4N Range: 67W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type:  
 Treatment Date: 05/07/2011 End Date: Date of First Production this formation: 05/17/2011  
 Perforations Top: 7177 Bottom: 7200 No. Holes: 92 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERFS 7177 - 7200 HOLES 92 SIZE .41 FRAC CODELL W/ 172,344 GAL OF FR-66 WATER 38,335 LBS OF 30/50 SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Max frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 05/17/2011 Hours: Bbl oil: Mcf Gas: Bbl H2O:  
 Calculated 24 hour rate: Bbl oil: 7 Mcf Gas: 163 Bbl H2O: 7 GOR: 23286  
 Test Method: FLOWING Casing PSI: 1450 Tubing PSI: 1250 Choke Size: 12/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1232 API Gravity Oil: 56  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7192 Tbg setting date: 05/20/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brianne Visconti

Title: Administrator Date: 5/24/2012 Email: bvisconti@yahoo.com  
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### **Attachment Check List**

Att Doc Num	Name
400287388	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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