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Denver, CO 80202

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www.nobleenergyinc.com

North America Division

noble energy

August 22, 2012

Mr. John Axelson
Department Of Natural Resources
Oil & Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver CO 80203-2136

RE: Quarterly Groundwater Monitoring Report
Blake B29-15
Remediation #5351
API 05-123-15414
Sec.29, T5N R64W
Weld County, Colorado

Dear Mr. Axelson:

Please find attached quarterly groundwater monitoring report for the Blake B29-15. Noble Energy Inc. would like to claim business confidentiality protection for the information submitted in this letter, the supporting materials attached and all previous and subsequent correspondence related to this matter. Please contact the Noble Energy Environmental Department at (303) 228-4158 if you have any questions or require additional information.

Sincerely,

Ryan Bruner
Environmental and Regulatory Supervisor

Attachments

COMPLIANCE / ENGINEERING / REMEDIATION

LT Environmental Inc.
4600 West 60th Avenue
Arvada, Colorado 80003
T 303.433.9788 / F 303.433.1432

July 17, 2012

Mr. Todd Cullum
Base Construction Foreman
Noble Energy, Inc.
2115 117th Avenue
Greeley, Colorado 80634

RE: Second Quarter 2012 Remediation Summary Report
Blake B 29-15 Tank Battery
Weld County, Colorado
COGCC Tracking #2606382 & Remediation #5351

Dear Mr. Cullum:

LT Environmental, Inc. (LTE), under the direction of Noble Energy, Inc (Noble), conducted corrective actions at the Blake B 29-15 Tank Battery (Site) located approximately 0.2 miles west of the intersection of County Road (CR) 52 and CR 53 in Weld County, Colorado. A site location map is provided as Figure 1.

LTE, under the direction of Noble, has completed system design, installation, and startup of the air sparging/soil vapor extraction (AS/SVE) remediation system. Due to mitigation of the vast majority of hydrocarbon impact and successful attainment of cleanup goals for all monitoring wells on site, the system was shutdown on December 2, 2011. However, due to observed rebound in three wells during the March 2012 monitoring event, the remediation system was restarted on April 12, 2012. Noble is continuing to conduct groundwater monitoring at the Site to evaluate previously documented groundwater impact. This report describes activities conducted at the Site from April 1, 2012, through June 19, 2012, including re-initiation of the remediation system, operation and maintenance (O&M) of the remediation system, air emissions monitoring, and groundwater monitoring.

Remediation System Description

The AS system is designed to introduce ambient air into the subsurface water column in order to volatilize dissolved hydrocarbons and promote aerobic microbial decomposition of petroleum constituents. The SVE system is designed to volatilize petroleum constituents adsorbed onto soil particles and to remove petroleum vapors released from the groundwater by the AS process. The AS and SVE wells are connected to a remediation equipment trailer which houses the equipment for the AS/SVE system (Figure 2).

Additional details of the remediation system were provided in the LTE *Remediation System Installation, Startup, Operation and Maintenance, and Groundwater Sampling Results*, dated November 5, 2010.

Remediation System Operations and Maintenance

The remediation system operations were re-initiated on April 12, 2012. O&M activities conducted during the reporting period included:

- Completing routine weekly O&M checks to monitor and adjust system performance;
- Testing and analyzing air emissions;
- Changing the generator oil;
- Changing the generator spark plugs;
- Replacing generator oil pressure gauge;
- Adjusting generator valve overhead clearances;
- Initiating generator run timer to reduce high temperature shutdowns; and
- Troubleshooting the generator.

Table 1 provides a summary of system operations.

Soil Vapor Extraction Air Emissions

An air sample was collected in a Tedlar® bag from the SVE discharge stack on April 17, 2012. The sample was delivered under strict chain-of-custody (COC) protocol to Origins Laboratory, Inc. (Origins) in Denver, Colorado, for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) and total petroleum hydrocarbons-gasoline range organics (TPH-GRO), by United States Environmental Protection Agency (EPA) Modified Method TO-15. Laboratory analytical results of the air sample collected on April 17, 2012, are presented in Table 2 and Attachment 1.

As of March 17, 2012, approximately 921 pounds of volatile organic compounds (VOCs) have been removed by the SVE system. Air emission calculations through April 17, 2012, are provided in Table 2.

Groundwater Sampling Procedures

Eleven groundwater monitoring wells (SB01, SB02, SB03, SB05, SB08, SB10, SB11, SB12, SB15, SB16, and SB18) were sampled on June 15, 2012. Prior to sampling each monitoring well, the depth to groundwater was measured and recorded for calculating purge volumes. Each monitoring well was purged of three well casing volumes prior to collection of groundwater samples. Groundwater samples were collected from the well points by advancing disposable 3/16-inch diameter polyvinyl chloride (PVC) tubing inside the 1-inch diameter PVC well casing to below the groundwater table and utilizing a peristaltic pump to purge and sample each well.

Groundwater samples were collected in laboratory-prepared 40-milliliter vials, placed on ice in a cooler, and delivered under strict chain-of-custody (COC) protocol to eAnalytics Laboratory of Loveland, Colorado, for analysis of BTEX by EPA Method 8260C.

Hydrogeology

During the groundwater monitoring event on June 15, 2012, the depths to groundwater ranged from 7.00 feet below top of casing (btoc) in SB15 to 11.09 feet btoc in SB05. The groundwater flow direction was to the north-northeast with an average hydraulic gradient of approximately 0.01 feet per foot (ft/ft). A relative groundwater elevation map is provided as Figure 3.

Groundwater Analytical Results

The Colorado Department of Public Health and Environment-Water Quality Control Commission has established Regulation 41-The Basic Standards for Ground Water (WQCC Reg 41) for BTEX of 5.0 micrograms per liter (µg/L), 560 µg/L, 700 µg/L, and 1,400 µg/L, respectively. The June 2012 monitoring event results are illustrated on Figure 4 and summarized in Table 3. Laboratory analytical reports, laboratory quality assurance/quality control data, and COC documentation are presented in Attachment 2.

Eleven groundwater samples were collected during the second quarter 2012 monitoring event. All samples were in compliance with WQCC Reg 41 standards.

Summary and Conclusions

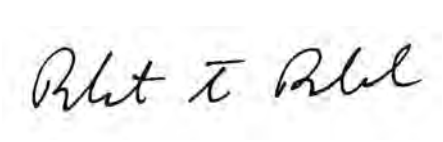
Current data indicates a decrease in BTEX concentrations to within compliance with WQCC Reg 41. The dissolved benzene plume has been reduced by 100 percent of its original pre-remediation extent as cleanup goals have now been achieved (Figure 5). The remediation system has reduced rebound benzene impact in three monitoring wells to below regulatory standards.

The next groundwater monitoring event will be conducted in September 2012 to assess remediation system performance. LTE, under the direction of Noble, recommends shutdown of the remediation system operation and initiation of static groundwater monitoring at the Site. Groundwater monitoring will continue with the goal of obtaining four consecutive quarters of groundwater results in compliance with the WQCC Reg 41.

LTE appreciates the opportunity to provide environmental services to Noble. Please call us at 303-433-9788 if you have any questions or comments regarding this report.

Sincerely,

LT ENVIRONMENTAL, INC.



Rob Rebel, P.E.
Project Engineer

Steve Kahn, P.E.
Principal

Attachments:

Figure 1	Site Location Map
Figure 2	AS/SVE System Layout
Figure 3	Relative Groundwater Elevation
Figure 4	Groundwater Analytical Results
Figure 5	Benzene Groundwater Analytical Results
Table 1	Remediation System Operations Summary
Table 2	Air Emissions Estimate Summary
Table 3	Groundwater Analytical Results
Attachment 1	Air Emissions Laboratory Analytical Report
Attachment 2	Groundwater Laboratory Analytical Report

FIGURES

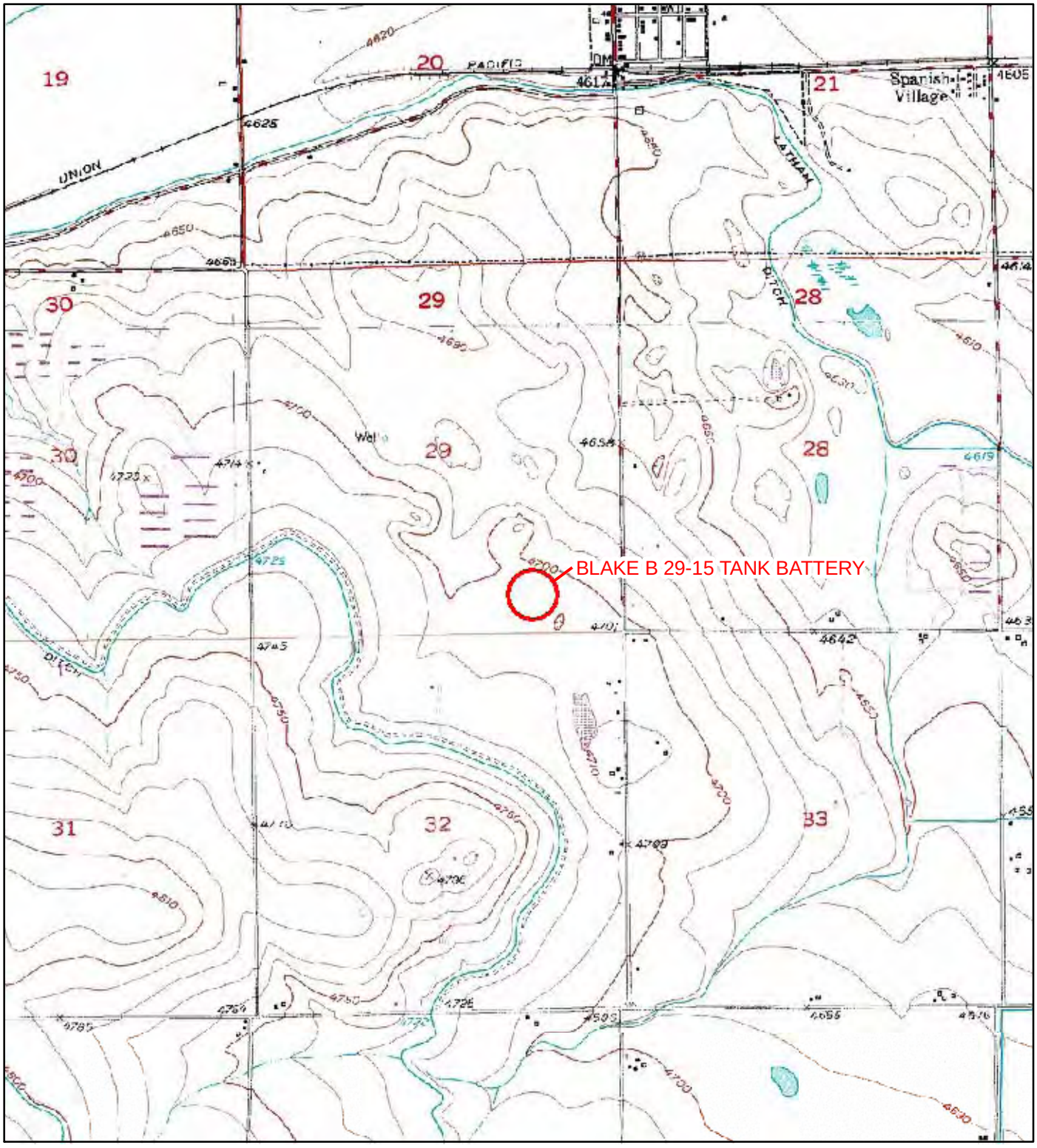


IMAGE COURTESY OF USDA/NRCS, VARIOUS DATES

LEGEND

SITE LOCATION

0 2,000 4,000

Feet

N

FIGURE 1
SITE LOCATION MAP
BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO

NOBLE ENERGY, INC.

P:\Noble Energy Inc\GIS\MXDs\NEP1011 BLAKE B 29-15\NEP1011 BLAKE B 29-15_SL.mxd

SB22
SB25
SB20
SB21
SB19
AS11
SB17
SB23
AS10
SB05
SVE04
AS12
SB11
AS08
AS09
SB04
SB24
SVE03
SB10
SB16
SB03
SB18
AS06
AS07
SB09
AS13
AS02
SB02
SB15
AS04
AS05
SVE01
SB07
SVE02
SB08
SB13
SB12
SB01
AS01
AS03
SB06
SB14
REMEDIATION TRAILER
LOCATED APPROXIMATELY
300 FEET SOUTH OF SB06
50 FEET TO TANK BATTERY FLARE

LEGEND

- SOIL BORING
- ABANDONED/DESTROYED SOIL BORING
- AIR SPARGE (AS) WELL
- SOIL VAPOR EXTRACTION (SVE) WELL
- ABOVEGROUND PIPING
- SUBSURFACE PIPING
- FENCE
- ROAD
- REMEDIATION TRAILER
- TANK BATTERY FLARE

0 30 60
Feet

N

FIGURE 2
AS/SVE SYSTEM LAYOUT
BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO

NOBLE ENERGY, INC.

P:\Noble Energy Inc\GIS\MXDs\NEP1011 BLAKE B 29-15\NEP1011 BLAKE B 29-15.mxd

SB22
NM

SB25
NM

SB20
NM

SB21
NM

SB19
NM

SB17
NM

SB23

SB05
85.78

85.75

SB11
85.81

SB24

SB04

86.00

SB10
86.11

SB16
86.40

SB03
86.23

SB18
86.81

86.25

SB09

SB15
NM

86.50

SB02
86.52

SB08
86.67

SB07
NM

SB12
86.95

SB13
NM

SB01
86.81

87.00

86.75

SB14
NM

SB06
NM

LEGEND

- SOIL BORING
- ABANDONED/DESTROYED SOIL BORING
- GROUNDWATER FLOW DIRECTION
- ROAD
- RELATIVE GROUNDWATER ELEVATION CONTOUR
  CONTOUR INTERVAL = 0.25 FEET
  HYDRAULIC GRADIENT = 0.01 FEET PER FOOT
  NM: NOT MEASURED

0 30 60
Feet

N

FIGURE 3
RELATIVE GROUNDWATER ELEVATION
JUNE 15, 2012
BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

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SB22
NS

SB25
NS

SB20
NS

SB21
NS

SB19
NS

SB17
NS

SB23

SB05
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB11
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB04

SB24

SB10
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB16
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB18
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB03
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB09

SB15
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB02
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB07
NS

SB12
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB13
NS

SB01
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB08
6/15/2012
B: <1
T: <1
E: <1
X: <1

SB14
NS

SB06
NS

LEGEND

- SOIL BORING
- ABANDONED/DESTROYED SOIL BORING
- ROAD

SAMPLE ID (SB01)
SAMPLE DATE
B: BENZENE IN MICROGRAMS PER LITER (µg/L)
T: TOLUENE (µg/L)
E: ETHYLBENZENE (µg/L)
X: TOTAL XYLENES (µg/L)
<: INDICATES RESULT IS LESS THAN THE LABORATORY REPORTING LIMIT
NS: NOT SAMPLED

0 30 60
Feet

N

FIGURE 4
GROUNDWATER ANALYTICAL RESULTS
JUNE 15, 2012
BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

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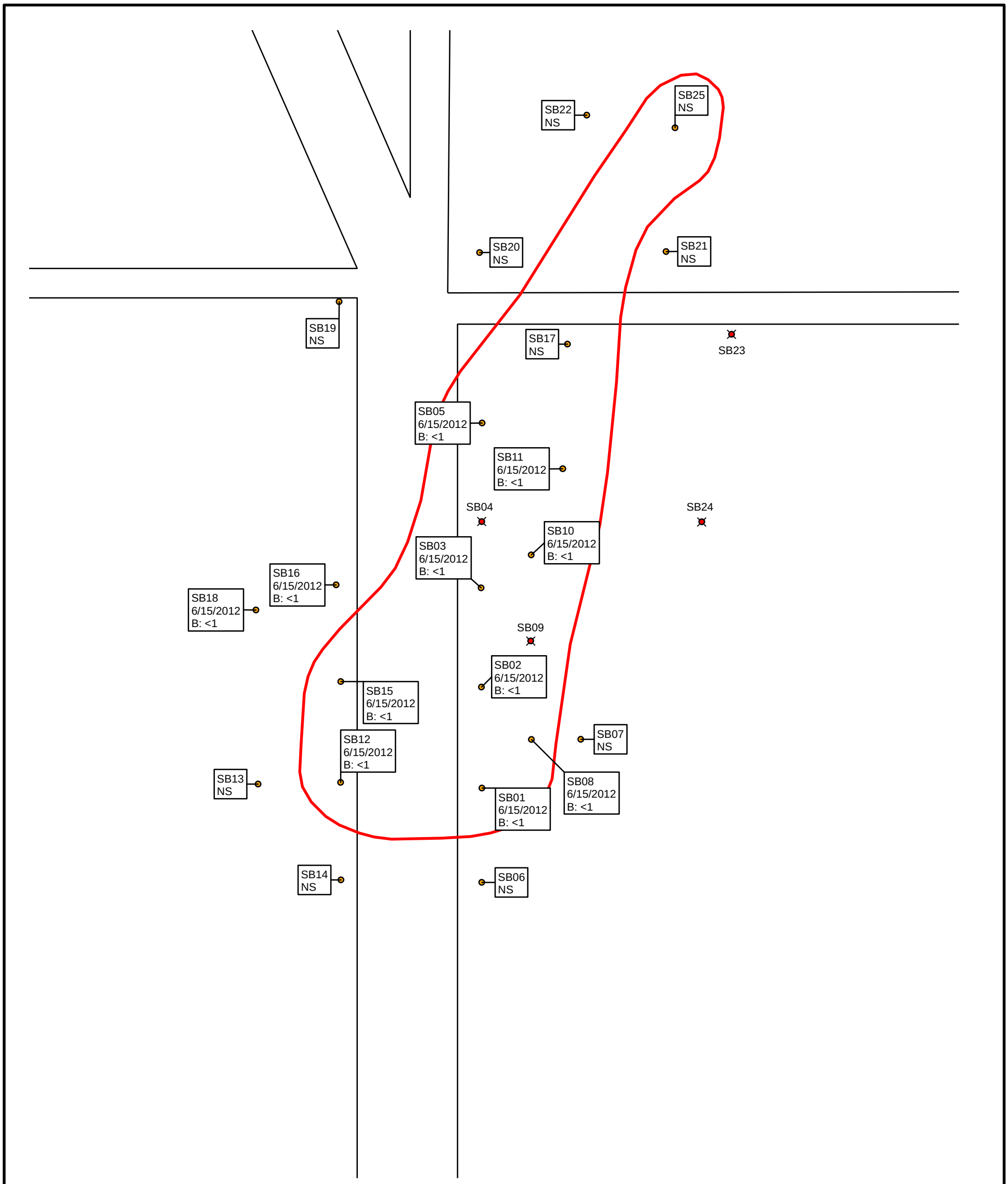

LEGEND

- SOIL BORING
- ABANDONED/DESTROYED SOIL BORING
- ROAD
- 5 µg/L PRE-REMEDIATION BENZENE ISOCONCENTRATION CONTOUR (4/8/2010)

SAMPLE ID (SB01)
SAMPLE DATE
B: BENZENE IN MICROGRAMS PER LITER (µg/L)
<: INDICATES RESULT IS LESS THAN THE LABORATORY REPORTING LIMIT
NS: NOT SAMPLED

0 30 60
Feet

N

FIGURE 5
BENZENE GROUNDWATER ANALYTICAL RESULTS
JUNE 15, 2012
BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

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TABLES

TABLE 1

REMEDIATION SYSTEM OPERATIONS SUMMARY

BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

Date	AS Hours	SVE Hours	Generator Hours	System Status Upon Arrival (On/Off)	Notes
8/10/2010	47.8	51.8	57.6	On	Startup on 8/9/10
8/19/2010	92.4	96.4	102.3	Off	Off due to Noble separator repair
8/23/2010	144.4	148.5	199.4	Off	AS off - high pressure, SVE off - high fluid level
8/25/2010	152.7	156.8	207.6	Off	System off with no alarms (loose generator wire)
9/8/2010	437.9	442.0	493.1	On	
9/20/2010	680.0	684.2	735.7	Off	High LEL alarm
9/27/2010	809.2	813.4	903.0	Off	Breaker tripped, reset and restarted
10/5/2010	NM	NM	NM	Off	Repaired generator wires
10/15/2010	909.1	913.3	999.7	On	
10/22/2010	1,073.5	1,077.6	1,162.3	On	
11/8/2011	1,485.5	1,429.2	1,573.6	On	
11/22/2010	1,816.9	1,760.4	1,902.6	On	Generator emission testing
12/17/2010	2,416.5	2,359.7	2,510.7	On	
12/30/2010	2,726.5	2,644.7	2,821.0	On	SVE off - high fluid level
1/12/2011	3,034.8	2,759.6	3,131.6	On	
1/17/2011	3,157.6	2,882.4	3,254.4	On	
1/25/2011	3,346.8	3,071.5	3,426.9	On	
2/2/2011	3,536.0	3,260.8	3,632.9	On	
2/10/2011	3,726.2	3,451.0	3,823.0	On	
2/17/2011	3,897.4	3,573.8	3,994.0	On	SVE off - high fluid level
2/25/2011	4,086.3	3,762.8	4,183.1	On	
3/3/2011	4,229.9	3,906.3	4,326.3	On	
3/11/2011	4,421.2	4,097.6	4,517.9	On	
3/17/2011	4,564.6	4,236.0	4,661.7	On	
3/22/2011	4,683.8	4,346.1	4,781.0	On	SVE off - high fluid level
3/24/2011	4,729.6	4,391.9	4,826.8	On	
4/1/2011	4,923.3	4,500.3	5,020.7	On	SVE off - high fluid level
4/7/2011	5,065.9	4,642.9	5,163.2	On	
4/8/2011	5,086.3	4,663.3	5,183.9	On	Replaced leaking gas line
4/13/2011	5,206.9	4,702.6	5,304.4	On	SVE off - high fluid level
4/19/2011	5,349.0	4,738.1	5,446.4	On	SVE off - high fluid level
4/25/2011	5,495.0	4,828.6	5,592.5	On	SVE off - high fluid level
4/29/2011	5,588.7	4,908.6	5,686.3	On	
5/2/2011	5,019.7	4,939.8	5,717.9	Off	
5/13/2011	5,622.3	4,942.2	5,720.8	Off	
5/19/2011	5,762.9	5,082.8	5,861.4	On	
5/20/2011	5,788.6	5,108.5	5,887.1	On	
5/25/2011	5,838.6	5,227.9	6,006.4	On	AS off - high temperature alarm
5/27/2011	5,884.0	5,273.3	6,052.0	On	
6/1/2011	5,984.5	5,397.8	6,176.5	On	AS off - high temperature alarm
6/3/2011	6,007.5	5,420.8	6,199.5	Off	High engine temperature
6/9/2011	6,056.8	5,470.1	6,248.8	Off	High engine temperature
6/17/2011	6,107.9	5,521.1	6,299.9	Off	High engine temperature
6/21/2011	6,130.8	5,544.1	6,322.9	Off	High engine temperature
6/23/2011	6,172.2	5,585.5	6,364.3	On	
6/28/2011	6,177.2	5,590.6	6,369.5	Off	High engine temperature - begin generator cycling
7/6/2011	6,302.8	5,716.6	6,495.9	On	
7/12/2011	6,590.0	5,988.9	NM	On	
7/19/2011	6,501.3	5,900.7	6,694.6	Off	High engine temperature
7/21/2011	6,536.8	5,937.0	6,731.3	On	Installed AS12 and AS13
7/28/2011	6,590.0	5,988.9	6,784.4	On	
8/2/2011	6,643.6	6,042.6	6,838.2	Off	High engine temperature
8/12/2011	NM	NM	NM	On	
8/16/2011	6,864.9	6,261.2	7,060.0	Off	

TABLE 1

REMEDIATION SYSTEM OPERATION SUMMARY

BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO
NOBLE ENERGY INC.

Date	AS Hours	SVE Hours	Generator Hours	System Status Upon Arrival (On/Off)	Notes
8/23/2011	6,926.1	6,263.0	7,171.9	Off	
8/25/2011	6,926.5	6,263.9	7,203.7	On	
8/30/2011	6,927.2	6,265.6	7,282.6	On	
9/6/2011	6,944.4	6,283.2	7,393.3	On	
9/14/2011	6,991.0	6,329.9	7,439.8	Off	Gas supply off
9/22/2011	7,181.3	6,520.1	7,630.1	On	
9/30/2011	7,208.6	6,547.4	NM	Off	High engine temperature
10/5/2011	7,232.1	6,570.8	7,680.9	Off	High engine temperature
10/10/2011	7,352.0	6,690.8	7,800.9	On	
10/21/2011	7,614.2	6,953.0	8,063.0	On	
10/25/2011	7,710.2	7,048.9	8,159.2	On	
11/3/2011	7,926.5	7,265.2	8,375.5	On	
11/11/2011	8,119.4	7,314.4	8,523.5	On	
11/14/2011	8,192.6	7,314.6	8,641.5	On	
11/23/2011	8,287.2	7,408.6	8,736.2	Off	
12/2/2011	8,501.5	7,622.7	8,950.6	On	
4/12/2012	8,501.8	7,623.0	8,951.3	Off	Restarted system; replaced oil pressure gauge; changed generator oil
4/17/2012	8,622.4	7,743.6	9,071.8	On	Stack sample taken; cleaned crankcase breather
4/25/2012	NM	NM	NM	On	Rewired melted wires; completed oil reservoir install
5/3/2012	8,769.0	7,890.8	9,426.3	Off	Tripped breaker
5/9/2012	8,796.7	7,918.5	9,568.4	Off	Tripped breaker
5/17/2012	8,991.1	8,113.0	9,763.0	On	
5/24/2012	9,182.7	8,304.5	9,954.5	On	Changed spark plugs
5/31/2012	9,325.4	8,447.3	10,044.0	On	Changed oil; cleaned crankcase breather; greased SVE; oil cooler gasket leaking - left system off
6/6/2012	9,325.9	8,447.8	10,044.0	Off	Replaced oil cooler gasket
6/13/2012	NM	NM	NM	Off	Tripped breaker
6/19/2012	9,401.7	8,523.7	10,263.7	Off	High engine temperature
Operational % Since Startup*	74%	66%	77%		
Operational % in Quarter*	55%	55%	80%		

NOTES:
AS - air sparging
SVE - soil vapor extraction
LEL - lower exposive level
NM - not measured
% - percent
* During June to September 2011 and June 2012, generator timer was initiated to prevent high temperature alarms during peak daily temperatures. Maximum runtime potential during this period was approximately 75%.

TABLE 2

AIR EMISSIONS ESTIMATE SUMMARY

BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

Sample Information and Lab Analysis								
Date	Total Flow (cf)	Delta Flow (cf)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TVPH (µg/L)	PID (ppm)
8/25/2010	1,881,600	1,881,600	7.2	14	1	19	1800	268
9/8/2010	5,132,880	3,251,280	6.1	12	0.71	12.3	1300	288
10/22/2010	11,616,000	6,483,120	3.4	4.2	0.2	7.8	650	102
11/10/2010	15,438,720	3,822,720	1.1	1.1	*0.043*	2.14	530	57.2
3/11/2011	31,171,920	15,733,200	0.052	0.098	0.023	0.67	78	18.0
6/30/2011	42,825,840	11,653,920	0.005	0.012	0.0052	0.166	22	3.8
8/2/2011	44,977,440	2,151,600	0.0029	0.0098	0.0031	0.061	31	5.0
11/3/2011	51,946,260	6,968,820	0.334	*0.340*	*0.239*	*0.343*	21.4	0.5
4/17/2012	54,529,620	2,583,360	0.0917	0.392	0.132	1.0	133	0.0

Emission Calculations						
Date	Flow Rate (cfm)	Benzene (lb/hr)	Toluene (lb/hr)	Ethylbenzene (lb/hr)	Total Xylenes (lb/hr)	TVPH (lb/hr)
8/25/2010	200	0.0054	0.0105	0.0007	0.0142	1.3464
9/8/2010	190	0.0043	0.0085	0.0005	0.0087	0.9238
10/22/2010	170	0.0022	0.0027	0.0001	0.0050	0.4133
11/10/2010	160	0.0007	0.0007	0.0000	0.0013	0.3172
3/11/2011	100	0.0000	0.0000	0.0000	0.0003	0.0292
6/30/2011	120	0.0000	0.0000	0.0000	0.0001	0.0099
8/2/2011	110	0.0000	0.0000	0.0000	0.0000	0.0128
11/3/2011	95	0.0001	0.0001	0.0001	0.0001	0.0076
4/17/2012	90	0.0000	0.0001	0.0000	0.0003	0.0448

Pounds Emitted Over Total Operating Time								
Date	Total Operational Hours	Delta Hours	Benzene (lbs)	Toluene (lbs)	Ethylbenzene (lbs)	Total Xylenes (lbs)	TVPH (lbs)	TVPH (tons)
8/25/2010	157	105.0	0.6	1.1	0.1	1.5	141	0.07
9/8/2010	442	285.2	1.2	2.4	0.1	2.5	263	0.13
10/22/2010	1,078	635.6	1.4	1.7	0.1	3.2	263	0.13
11/10/2010	1,476	398.2	0.3	0.3	0.0	0.5	126	0.06
3/11/2011	4,098	2,622.2	0.1	0.1	0.0	0.7	76	0.04
6/30/2011	5,717	1,618.6	0.0	0.0	0.0	0.1	16	0.01
8/2/2011	6,043	326.0	0.0	0.0	0.0	0.0	4	0.00
11/3/2011	7,265	1,222.6	0.1	0.1	0.1	0.1	9	0.00
4/17/2012	7,744	478.4	0.0	0.1	0.0	0.2	21	0.01
		Sum	**3.7**	**5.8**	**0.5**	**8.7**	**921**	**0.46**

NOTES:
cf - cubic feet
µg/L- micrograms per liter
TVPH - total volatile petroleum hydrocarbons
PID - photo-ionization detector
ppm - parts per million
cfm - cubic feet per minute
lb/hr - pounds per hour
lbs - pounds
Italicized values are reported as one half the detection limit for a non-detect result.
System startup occurred on 8/10/10 with startup hours of 51.8 hrs.

TABLE 3

GROUNDWATER ANALYTICAL RESULTS

BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

Well ID	Date	Depth to Water (feet btoc)	Relative Groundwater Elevation (feet)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
SB01	4/8/2010	9.65	86.16	**5,400**	**9,840**	660	**6,950**
	9/21/2010	7.10	88.71	**31.2**	12.7	<1.00	60.22
	12/8/2010	8.76	87.05	**10.7**	4.47	3.25	68.7
	3/15/2011	8.69	87.12	<1.00	<1.00	<1.00	<3.00
	6/20/2011	8.20	87.61	1.4	<1.0	19.8	268
	9/21/2011	8.85	86.96	<1.0	<1.0	11.7	47.6
	12/12/2011	8.63	87.18	<1.0	<1.0	11.1	27
	3/19/2012	8.67	87.14	<1.0	<1.0	<1.0	<1.0
	6/15/2012	9.00	86.81	<1	<1	<1	<1
SB02	4/8/2010	11.00	85.35	**9,900**	**14,000**	650	**7,590**
	9/21/2010	9.85	86.50	**19.8**	74.1	<10.0	195
	12/8/2010	9.63	86.72	<1.00	1.51	4.08	48.0
	3/15/2011	8.24	88.11	<1.00	<1.00	<1.00	<3.00
	6/20/2011	9.04	87.31	<1.0	<1.0	<1.0	<3.0
	9/21/2011	9.54	86.81	<1.0	<1.0	<1.0	<3.0
	12/12/2011	9.53	86.82	<1.0	<1.0	<1.0	<3.0
	3/19/2012	9.52	86.83	**26.1**	<1.0	<1.0	<1.0
	6/15/2012	9.83	86.52	<1	<1	<1	<1
SB03	4/8/2010	10.40	85.31	**4,440**	**6,180**	520	**5,840**
	9/21/2010	9.10	86.61	**192**	193	<1.00	1,145
	12/8/2010	9.23	86.48	3.16	1.34	9.99	90.6
	3/15/2011	9.06	86.65	<1.00	<1.00	<1.00	<3.00
	6/20/2011	8.71	87.00	<1.0	<1.0	<1.0	<3.0
	9/21/2011	9.35	86.36	<1.0	<1.0	<1.0	<3.0
	12/12/2011	9.22	86.49	<1.0	<1.0	<1.0	<3.0
	3/19/2012	9.22	86.49	**38.9**	<1.0	<1.0	<1.0
	6/15/2012	9.48	86.23	<1	<1	<1	<1
SB04	4/8/2010	10.05	84.35	**247**	155	33.2	381
	9/21/2010	8.50	85.90	<1.00	2.14	<1.00	<3.00
	12/8/2010	7.96	86.44	<1.00	<1.00	<1.00	1.52
	3/15/2011	7.02	87.38	<1.00	<1.00	<1.00	<3.00
	6/20/2011	9.61	84.79	<1.0	<1.0	<1.0	<3.0
	9/21/2011	10.20	84.20	<1.0	<1.0	1.2	9.1
	12/12/2011	--	--	Not Sampled - Destroyed			
SB05	4/8/2010	10.25	86.62	**809**	<5.00	81.8	139
	9/21/2010	10.40	86.47	<1.00	<1.00	<1.00	<3.00
	12/8/2010	10.72	86.15	<1.00	<1.00	<1.00	<1.00
	3/15/2011	10.37	86.50	<1.00	<1.00	<1.00	<3.00
	6/20/2011	10.34	86.53	**244**	<1.0	<1.0	<3.0
	6/28/2011	--	--	**307**	<1.0	<1.0	<3.0
	9/21/2011	10.85	86.02	<1.0	<1.0	<1.0	<3.0
	12/12/2011	10.80	86.07	<1.0	<1.0	<1.0	<3.0
	3/19/2012	10.84	86.03	**9.06**	<1.0	<1.0	<1.0
	6/15/2012	11.09	85.78	<1	<1	<1	<1
SB06	4/8/2010	9.25	87.92	1.74	11.2	<1.00	13
	9/21/2010	9.55	87.62	<1.00	1.69	<1.00	<3.00
	12/8/2010	9.85	87.32	<1.00	<1.00	<1.00	<1.00
	3/15/2011	9.91	87.26	<1.00	<1.00	<1.00	<3.00
SB07	4/8/2010	7.95	87.38	2.47	11.9	<1.00	12
	9/21/2010	8.25	87.08	<1.00	1.58	<1.00	<3.00
	12/8/2010	8.46	86.87	<1.00	1.45	<1.00	<1.00
	3/15/2011	8.58	86.75	<1.00	<1.00	<1.00	<3.00

TABLE 3

GROUNDWATER ANALYTICAL RESULTS

BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

Well ID	Date	Depth to Water (feet btoc)	Relative Groundwater Elevation (feet)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
SB08	4/8/2010	9.95	86.02	**968**	**2,670**	122	**2,030**
	9/21/2010	8.20	87.77	**143**	490	9.11	587
	12/8/2010	9.07	86.90	<1.00	<1.00	<1.00	<1.00
	3/15/2011	9.11	86.86	<1.00	<1.00	<1.00	<3.00
	6/20/2011	8.54	87.43	<1.0	<1.0	<1.0	<3.0
	9/21/2011	9.13	86.84	<1.0	<1.0	<1.0	<3.0
	12/12/2011	9.01	86.96	<1.0	<1.0	<1.0	<3.0
	3/19/2012	8.99	86.98	<1.0	<1.0	<1.0	<1.0
	6/15/2012	9.30	86.67	<1	<1	<1	<1
SB09	4/8/2010	8.35	87.18	**262**	**956**	80.2	1,060
	9/21/2010	8.90	86.63	**706**	**1,110**	31.3	1,342
	12/8/2010	9.03	86.50	Not Sampled Due to Trace Amount of Free Product			
	3/15/2011	8.04	87.49	**48.8**	21.8	5.27	283
	6/20/2011	8.37	87.16	**33.2**	<1.0	<1.0	130
	9/21/2011	--	--	Not Sampled - Destroyed			
SB10	4/8/2010	9.52	86.91	**574**	**645**	118	1,280
	9/21/2010	9.80	86.63	**501**	352	<10.0	692
	12/8/2010	10.02	86.41	**42.5**	28.8	16.6	732
	3/15/2011	9.03	87.40	<1.00	<1.00	<1.00	4.66
	6/20/2011	9.59	86.84	<1.0	<1.0	<1.0	<3.0
	9/21/2011	10.15	86.28	<1.0	<1.0	<1.0	<3.0
	12/12/2011	10.05	86.38	<1.0	<1.0	<1.0	<3.0
	3/19/2012	10.08	86.35	<1.0	<1.0	<1.0	<1.0
	6/15/2012	10.32	86.11	<1	<1	<1	<1
SB11	4/8/2010	9.60	86.61	**191**	<1.00	28.5	43.0
	9/21/2010	9.82	86.39	<1.00	<1.00	<1.00	<3.00
	12/8/2010	9.33	86.88	<1.00	<1.00	<1.00	<1.00
	3/15/2011	8.47	87.74	<1.00	<1.00	<1.00	<3.00
	6/20/2011	9.68	86.53	<1.0	<1.0	<1.0	<3.0
	9/21/2011	10.20	86.01	<1.0	<1.0	<1.0	<3.0
	12/12/2011	10.12	86.09	<1.0	<1.0	<1.0	<3.0
	3/19/2012	10.18	86.03	<1.0	<1.0	<1.0	<1.0
	6/15/2012	10.40	85.81	<1	<1	<1	<1
SB12	4/8/2010	9.75	86.65	**1,930**	**3,040**	190	**2,570**
	9/21/2010	8.85	87.55	<1.00	<1.00	<1.00	<3.00
	12/8/2010	8.00	88.40	<1.00	<1.00	<1.00	<1.00
	3/15/2011	7.23	89.17	<1.00	<1.00	<1.00	<3.00
	6/20/2011	8.65	87.75	<1.0	<1.0	<1.0	<3.0
	9/21/2011	9.14	87.26	<1.0	<1.0	<1.0	<3.0
	12/12/2011	9.08	87.32	<1.0	<1.0	<1.0	<3.0
	3/19/2012	9.07	87.33	<1.0	<1.0	<1.0	<1.0
	6/15/2012	9.45	86.95	<1	<1	<1	<1
SB13	4/8/2010	8.30	87.94	<1.00	2.48	<1.00	6.01
	9/21/2010	8.60	87.64	<1.00	1.84	<1.00	<3.00
	12/8/2010	8.89	87.35	<1.00	<1.00	<1.00	<1.00
	3/15/2011	9.04	87.20	<1.00	<1.00	<1.00	<3.00
SB14	4/8/2010	8.90	88.08	<1.00	<1.00	<1.00	<1.00
	9/21/2010	9.10	87.88	<1.00	1.60	<1.00	<3.00
	12/8/2010	9.50	87.48	<1.00	1.22	<1.00	<1.00
	3/15/2011	9.58	87.40	<1.00	<1.00	<1.00	<3.00

TABLE 3

GROUNDWATER ANALYTICAL RESULTS

BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

Well ID	Date	Depth to Water (feet btoc)	Relative Groundwater Elevation (feet)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
SB15	4/8/2010	10.10	85.98	**2,730**	**2,340**	189	**2,560**
	9/21/2010	8.80	87.28	<1.00	<1.00	<1.00	3.66
	12/8/2010	8.50	87.58	<1.00	1.16	<1.00	3.28
	3/15/2011	9.16	86.92	<1.00	<1.00	<1.00	<3.00
	6/20/2011	8.59	87.49	<1.0	<1.0	<1.0	<3.0
	9/21/2011	9.12	86.96	<1.0	<1.0	<1.0	<3.0
	12/12/2011	9.05	87.03	<1.0	<1.0	<1.0	<3.0
	3/19/2012	9.06	87.02	<1.0	<1.0	<1.0	<1.0
	6/15/2012	7.00	NM - damaged	<1	<1	<1	<1
SB16	4/8/2010	9.25	87.25	<1.00	<1.00	<1.00	<1.00
	9/21/2010	9.40	87.10	**5.52**	3.50	<1.00	9.37
	12/8/2010	9.78	86.72	**16.8**	9.88	<1.00	28.9
	3/15/2011	9.86	86.64	**5.79**	5.70	<1.00	21.1
	6/20/2011	9.35	87.15	<1.0	<1.0	<1.0	<3.0
	9/21/2011	9.85	86.65	<1.0	1.4	<1.0	12.2
	12/12/2011	9.78	86.72	<1.0	<1.0	<1.0	<3.0
	3/19/2012	9.78	86.72	<1.0	<1.0	<1.0	<1.0
	6/15/2012	10.10	86.40	<1	<1	<1	<1
SB17	4/8/2010	10.70	86.25	**223**	<1.00	22.8	<1.00
	9/21/2010	10.85	86.10	<1.00	<1.00	<1.00	<3.00
	12/8/2010	11.12	85.83	<1.00	<1.00	<1.00	<1.00
	3/15/2011	11.21	85.74	<1.00	<1.00	<1.00	<3.00
SB18	4/22/2010	8.75	87.46	<1.00	<1.00	<1.00	<1.00
	9/21/2010	8.95	87.26	<1.00	2.88	<1.00	<3.00
	12/8/2010	9.27	86.94	<1.00	1.15	<1.00	<1.00
	3/15/2011	9.48	86.73	<1.00	<1.00	<1.00	<3.00
	6/20/2011	8.85	87.36	<1.0	<1.0	<1.0	<3.0
	9/21/2011	9.30	86.91	<1.0	<1.0	<1.0	<3.0
	12/12/2011	9.25	86.96	<1.0	<1.0	<1.0	<3.0
	3/19/2012	9.28	86.93	<1.0	<1.0	<1.0	<1.0
	6/15/2012	9.40	86.81	<1	<1	<1	<1
SB19	4/22/2010	10.60	86.70	<1.00	<1.00	<1.00	<1.00
	9/21/2010	10.72	86.58	<1.00	<1.00	<1.00	<3.00
	12/8/2010	11.23	86.07	<1.00	<1.00	<1.00	<1.00
	3/15/2011	11.46	85.84	<1.00	<1.00	<1.00	<3.00
SB20	4/22/2010	8.90	NM	<1.00	<1.00	<1.00	<1.00
	9/21/2010	Could Not Find - Well Destroyed					
SB21	4/22/2010	9.25	85.89	<1.00	<1.00	<1.00	<1.00
	9/21/2010	8.95	86.19	<1.00	1.06	<1.00	<3.00
	12/8/2010	9.64	85.50	<1.00	1.00	<1.00	<1.00
	3/15/2011	9.92	85.22	<1.00	<1.00	<1.00	<3.00
SB22	4/22/2010	10.80	85.57	<1.00	<1.00	<1.00	<1.00
	9/21/2010	10.55	85.82	<1.00	<1.00	<1.00	<3.00
	12/8/2010	11.12	85.25	<1.00	<1.00	<1.00	<1.00

TABLE 3

GROUNDWATER ANALYTICAL RESULTS

BLAKE B 29-15 TANK BATTERY
WELD COUNTY, COLORADO
NOBLE ENERGY, INC.

Well ID	Date	Depth to Water (feet btoc)	Relative Groundwater Elevation (feet)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
SB23	4/22/2010	6.95	NM	<1.00	<1.00	<1.00	<1.00
	5/12/2010	Well Abandoned Per Landowner					
SB24	4/22/2010	5.60	NM	<1.00	<1.00	<1.00	<1.00
	5/12/2010	Well Abandoned Per Landowner					
SB25	4/22/2010	10.45	85.52	**30.5**	<1.00	<1.00	<1.00
	9/21/2010	10.20	85.77	<1.00	3.66	<1.00	<3.00
	12/8/2010	10.86	85.11	<1.00	<1.00	<1.00	<1.00
CDPHE WQCC Reg 41				**5**	**560**	**700**	**1,400**

NOTES:

btoc - below top of casing

µg/L - micrograms per liter

NM - not measured

< - indicates result is less than the stated laboratory reporting limit

BOLD - indicates result exceeds the applicable standard

Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B and 8260C

CDPHE WQCC Reg 41 - Colorado Department of Public Health and Environmental-Water Quality Control Commission Regulation 41 covering The Basic Standards for Ground Water

ATTACHMENT 1

AIR EMISSIONS LABORATORY ANALYTICAL REPORT

ORIGINS LABORATORY, INC

April 20, 2012

LT Environmental, Inc.
Rob Rebel
4600 West 60th Avenue
Arvada CO 80003

Project Name - Noble - Blake B 29-15 Project Number - [none]

Attached are you analytical results for Noble - Blake B 29-15 received by Origins Laboratory, Inc. April 17, 2012. This project is associated with Origins project number X204112-01.

The analytical results in the following report were analyzed under the guidelines of EPA Methods. These methods are identified as follows; "SW" are defined in SW-846, "EPA" are defined in 40CFR part 136 and "SM" are defined in the most current revision of Standard Methods For the Examination of Water and Wastewater.

The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody. As such, this report shall not be reproduced except in full, without the written approval of Origin's laboratory.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com

ORIGINS LABORATORY, INC

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: [none]
Project: Noble - Blake B 29-15

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Stack - 01	X204112-01	Air	April 17, 2012 13:35	04/17/2012 15:20

Origins Laboratory, Inc.

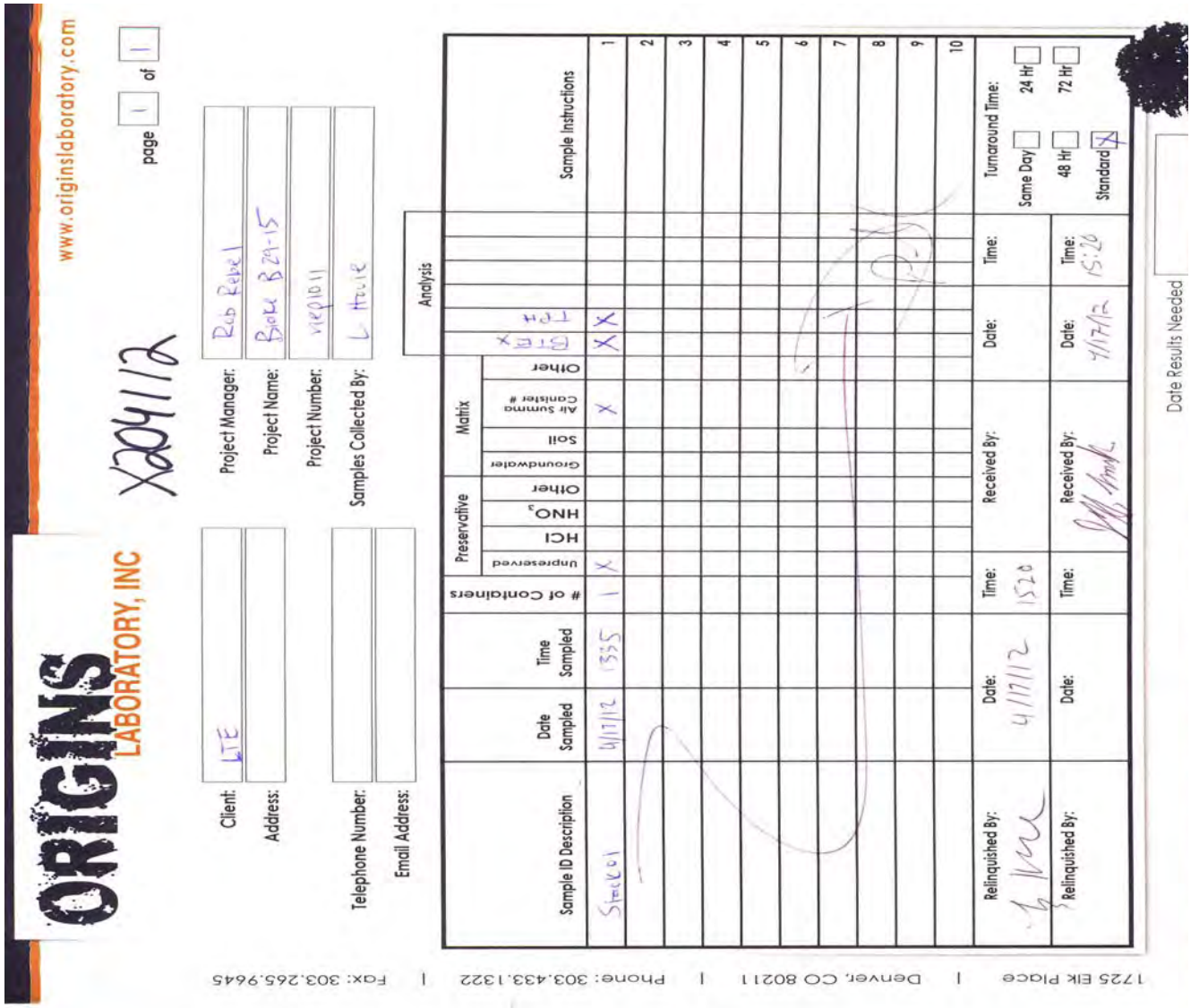
Noelle E Doyle, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

ORIGINS LABORATORY, INC

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: [none]
Project: Noble - Blake B 29-15



Origins Laboratory, Inc.

Noelle E Doyle, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: [none]
Project: Noble - Blake B 29-15

Origins Laboratory

F-012207-01-R1
Effective Date: 01/09/12

Sample Receipt Checklist

Origins Work Order: X204112

Client: LTE
Client Project ID: Noble B 29-15

Checklist Completed by: Jose Sandoval
Date/time completed: 4/17/12

Shipped Via: H/D
(UPS, FedEx, Hand Delivered, Pick-up, etc.)
Airbill #:

Matrix(s) Received: (Check all that apply): _____Soil/Solid _____Water ✓ Other: Air
(Describe)

Cooler Number/Temperature: _____/2.6 °C _____/_____ °C _____/_____ °C _____/_____ °C

Thermometer ID: IR01

Requirement Description	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature between 0°C to ≤ 6°C[1]?			✓	
Is there ice present (document if blue ice is used)			✓	
Are custody seals present on cooler? (if so, document in comments if they are signed and dated, broken or intact)		✓		
Are custody seals present on each sample container? (if so, document in comments if they are signed and dated, broken or intact)		✓		
Were all samples received intact[1]?	✓			
Was adequate sample volume provided[1]?	✓			
Are short holding time analytes or samples with HTs due within 48 hours present[1]?		✓		
Is a chain-of-custody (COC) present and filled out completely[1]?	✓			
Does the COC agree with the number and type of sample bottles received[1]?	✓			
Do the sample IDs on the bottle labels match the COC[1]?	✓			
Is the COC properly relinquished by the client with date and time recorded[1]?	✓			
For volatiles in water – is there headspace (> ¼ inch bubble) present? **If yes, contact client and note in narrative.**			✓	
Are samples preserved that require preservation and was it checked[1]? *(note ID of confirmation instrument used in comments) / (preservation is not confirmed for subcontracted analyses in order to insure sample integrity)(pH <2 for samples preserved with HNO3, HCL, H2SO4) / (pH >10 for samples preserved with NaAsO2+NaOH, ZnAc+NaOH)*			✓	
Additional Comments (if any):				

[1]*If NO, then contact the client before proceeding with analysis and note date/time and person contacted as well as the corrective action to in the additional comments (above) and the case narrative.*

Reviewed by (Project Manager)

4-20-12 17:09
Date/Time Reviewed

Origins Laboratory, Inc.

Noelle E Doyle, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

ORIGINS LABORATORY, INC

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: [none]
Project: Noble - Blake B 29-15

Stack - 01
4/17/2012 1:35:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
Origins Laboratory, Inc.								
X204112-01 (Air)								
GBTEX by TO-15M GC/MS								
Gasoline Range Hydrocarbons	133000	15400	ug/m³ Air	15.4	2D16006	04/17/2012	04/18/2012	
Benzene	91.7	47.7	"	1.54	"	"	04/18/2012	
Toluene	392	82.7	"	"	"	"	"	
Ethylbenzene	132	64.5	"	"	"	"	"	
Xylenes, total	1000	253	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4	*93.8 %*	*70-130*			"	"	*04/18/2012*	
Surrogate: Toluene-d8	*102 %*	*70-130*			"	"	"	
Surrogate: 4-Bromofluorobenzene	*99.0 %*	*70-130*			"	"	"	

Origins Laboratory, Inc.

Noelle E Doyle, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: [none]
Project: Noble - Blake B 29-15

Volatile Organic Compounds by EPA Method 8260B in Air - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2D16006 - Default Prep - Air										
Blank (2D16006-BLK1)					Prepared: 04/17/2012 Analyzed: 04/18/2012					
Gasoline Range Hydrocarbons	ND	1000	ug/m³ Air							
Benzene	ND	31.0	"							
Toluene	ND	53.7	"							
Ethylbenzene	ND	41.9	"							
Xylenes, total	ND	164	"							
Surrogate: 1,2-Dichloroethane-d4	*1520*		"	*1680*		*90.4*	*70-130*			
Surrogate: Toluene-d8	*1650*		"	*1640*		*101*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*2750*		"	*2860*		*96.1*	*70-130*			
LCS (2D16006-BS1)					Prepared: 04/17/2012 Analyzed: 04/18/2012					
Benzene	349	31.0	ug/m³ Air	319		109	70-130			
Toluene	412	53.7	"	377		109	70-130			
Ethylbenzene	420	41.9	"	434		96.6	70-130			
m,p-Xylene	1100	73.4	"	1130		97.0	70-130			
o-Xylene	429	60.6	"	434		98.8	70-130			
Surrogate: 1,2-Dichloroethane-d4	*1510*		"	*1680*		*89.9*	*70-130*			
Surrogate: Toluene-d8	*1670*		"	*1640*		*102*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*2770*		"	*2860*		*96.9*	*70-130*			
LCS Dup (2D16006-BSD1)					Prepared: 04/17/2012 Analyzed: 04/18/2012					
Benzene	345	31.0	ug/m³ Air	319		108	70-130	1.34	20	
Toluene	412	53.7	"	377		109	70-130	0.0641	20	
Ethylbenzene	427	41.9	"	434		98.4	70-130	1.85	20	
m,p-Xylene	1120	73.4	"	1130		98.7	70-130	1.78	20	
o-Xylene	430	60.6	"	434		99.1	70-130	0.232	20	
Surrogate: 1,2-Dichloroethane-d4	*1510*		"	*1680*		*89.9*	*70-130*			
Surrogate: Toluene-d8	*1660*		"	*1640*		*101*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*2800*		"	*2860*		*97.9*	*70-130*			

Origins Laboratory, Inc.

Noelle E Doyle, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: [none]
Project: Noble - Blake B 29-15

Volatile Organic Compounds by EPA Method 8260B in Air - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2D16006 - Default Prep - Air										

Origins Laboratory, Inc.

Noelle E Doyle, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

ORIGINS LABORATORY, INC

LT Environmental, Inc.
4600 West 60th Avenue
Arvada CO 80003

Rob Rebel
Project Number: [none]
Project: Noble - Blake B 29-15

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference

Origins Laboratory, Inc.

Noelle E Doyle, President

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

ATTACHMENT 2

GROUNDWATER LABORATORY ANALYTICAL REPORT

Certificate of Analysis

eANALYTICS LABORATORY

June 19, 2012

Client: LT Environmental
4600 West 60th Avenue
Arvada, Colorado 80003

Project: Blake B29-15

Lab ID: 061503

Date Received: 06/15/12

Number of Samples Received: 11

Sample Condition: Samples arrived intact and in appropriate sample containers

Sample Temperature: Within acceptable range of 2-6° C, or as specified in EPA Method

Analysis	EPA Method	Lab ID on COC
BTEX	8260C	1 - 11

All quality control analyses associated with the requested analyses were satisfactorily passed before the samples were run. If you have any questions please give us a call, we are happy to help.

Thank you for allowing eAnalytics Laboratory to provide laboratory services for you, we truly appreciate your business.

Sincerely,

Christopher Dieken
Quality Assurance Manager
eAnalytics Laboratory
(970) 667-6975
info@eAnalyticsLab.com

Certificate of Analysis

Chain of Custody | **June 19, 2012**

eANALYTICS LABORATORY

Chain of Custody Form

eANALYTICS LABORATORY

1767 Rocky Mountain Avenue Loveland CO 80538 | Phone: (970) 667-6975 | Fax: (970) 669-0941 | www.eAnalyticsLab.com

CLIENT INFORMATION
(*New Clients please fill out completely)

Company: LT Environmental, Inc.
Project: Blake B29-15
Project Manager: Rob Rebel
Sampler: Marjorie Bruce, Michael Mariotti
Phone/Email: (303) 433-9788 Rebel@LTenv.com
Address: 4600 West 60th Avenue
Arvada, CO 80003

ANALYSIS INFORMATION
(Select analysis by checking box on corresponding sample line)

Lab ID	Sample Name	Sampling Date/Time	Number of Containers	Matrix:(S) Soil (W) Water (V) Vapor (O) Other	BTEX / TVPH / MTBE (EPA 8260)	TEPH (EPA 8015)	Vapor BTEX / TVPH (EPA TO-14)	Full VOC (EPA 8260)	Semi-Volatiles 8270 / PAH	TRPH / Oil & Grease	RCRA 8 Metals (Total / TCLP / Dissolved)	React. / Ignit. / Corrosivity / Paint Filter	pH / TSS / TDS	Metals (Specify)	PCBs / Pesticides / Herbicides	TO-15 (SIM)	Other Analysis
01	SB01	6/15 1255 AM/PM	2	W	X												
02	SB02	1305 AM/PM															
03	SB03	1315 AM/PM															
04	SB05	1325 AM/PM															
05	SB08	1335 AM/PM															
06	SB10	1345 AM/PM															
07	SB11	1355 AM/PM															
08	SB12	1405 AM/PM															
09	SB15	1415 AM/PM															
10	SB16	1425 AM/PM															
11	SB18	1435 AM/PM	↓	↓	↓												
		AM/PM															
		AM/PM															
		AM/PM															
		AM/PM															

Comments:

Turnaround Time (Business Days)
TAT begins when sample is received by eANALYTICS

- ○ Normal (5-10 Days)
- ⊗ 3 Day (1.25x)
- ○ 2 Day (1.5x)
- ○ 1 Day (2x)
- ○ Same Day (3x)

Rush analysis requires an extra charge. If possible please inform eANALYTICS in advance for rush analysis.

Colorado OPS Project : Yes / No

For eANALYTICS Use

Samples Received Intact Yes / No
Received Within Temperature Range (2-6°C) Yes / No
Sample Preservative Ice Acid None Other

Record of Custody

Relinquished by: [signature] Date 6/15
Company: LTE Time 1500 AM/PM
Received by: Date
Company: Time AM/PM
Relinquished by: Date
Company: Time AM/PM
Received by: [signature] Date 6-15-12
Company: eANALYTICS Time 3:00 AM/PM

WO # 061503

eANALYTICS: Environmental testing made Easy

Page ____ of ____

Certificate of Analysis

Sample Analysis — **June 19, 2012**

eANALYTICS LABORATORY

Client: LT Environmental
4600 West 60th Avenue
Arvada, Colorado 80003

Project: Blake B29-15

Lab ID: 061503

Matrix: WATER
Batch ID: EA 06-17-12

EPA Method: 8260C BTEX

Sample Name	Benzene ug/L	Ethyl - Benzene ug/L	Toluene ug/L	Total Xylenes ug/L	Date Sampled	Date Analyzed	Lab ID
SB01	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-01
SB02	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-02
SB03	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-03
SB05	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-04
SB08	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-05
SB10	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-06
SB11	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-07
SB12	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-08
SB15	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-09
SB16	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-10
SB18	< 1	< 1	< 1	< 1	06/15/12	06/17/12	061503-11

Todd Rhea

Laboratory Manager - eAnalytics Laboratory

Certificate of Analysis

Surrogate Recoveries (%)

eANALYTICS LABORATORY

June 19, 2012

Client: LT Environmental
4600 West 60th Avenue
Arvada, Colorado 80003

Project: Blake B29-15

Lab ID: 061503

EPA Method: 8260C BTEX

Sample Name	Dibromofluoro-methane (70-130%)	1,2-Dichloroethane-D4 (70-130%)	Toluene-D8 (70-130%)	Bromofluoro-benzene (70-130%)	Date Sampled	Date Analyzed	Lab ID
SB01	101	88	99	95	06/15/12	06/17/12	061503-01
SB02	103	96	88	103	06/15/12	06/17/12	061503-02
SB03	89	103	87	99	06/15/12	06/17/12	061503-03
SB05	100	103	102	89	06/15/12	06/17/12	061503-04
SB08	90	87	94	94	06/15/12	06/17/12	061503-05
SB10	100	102	94	97	06/15/12	06/17/12	061503-06
SB11	87	90	90	90	06/15/12	06/17/12	061503-07
SB12	89	93	102	101	06/15/12	06/17/12	061503-08
SB15	93	90	102	100	06/15/12	06/17/12	061503-09
SB16	101	90	97	90	06/15/12	06/17/12	061503-10
SB18	89	90	96	102	06/15/12	06/17/12	061503-11

Todd Rhea

Laboratory Manager - eAnalytics Laboratory

Certificate of Analysis

Quality Control Analysis

eANALYTICS LABORATORY

June 19, 2012

Client: LT Environmental
4600 West 60th Avenue
Arvada, Colorado 80003

Project: Blake B29-15

Lab ID: 061503

Matrix: WATER
Batch ID: EA 06-17-12

EPA Method: 8260C BTEX

Sample Name	Benzene	Ethyl - Benzene	Toluene	Total Xylenes	Date Analyzed	Lab ID
Laboratory Control Sample	95	101	104	92	06/17/12	L 06-17-12
(Acceptable 70-130%)	% Rec	% Rec	% Rec	% Rec		
Calibration Verification	105	102	93	97	06/17/12	C 06-17-12
(Acceptable 80-120%)	% Rec	% Rec	% Rec	% Rec		
Reagent Blank	< 1	< 1	< 1	< 1	06/17/12	RB 06-17-12
	ug/L	ug/L	ug/L	ug/L		

Todd Rhea

Laboratory Manager - eAnalytics Laboratory