FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400321912

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 96850

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

3. Address: 1001 17TH STREET - SUITE #1200

City: DENVER   State: CO   Zip: 80202

4. Contact Name: Matt Barber

Phone: (303) 606-4385

Fax: (303) 629-8268

5. API Number   05-045-18342-00

6. County: GARFIELD

7. Well Name: CHEVRON   Well Number: TR 41-34-597

8. Location: QtrQtr: SESE   Section: 27   Township: 5S   Range: 97W   Meridian: 6

Footage at surface: Distance: 194 feet Direction: FSL   Distance: 262 feet Direction: FEL

As Drilled Latitude: 39.577950   As Drilled Longitude: -108.255835

GPS Data:

Data of Measurement: 04/29/2010   PDOP Reading: 4.1   GPS Instrument Operator's Name: John Richardson

** If directional footage at Top of Prod. Zone   Dist.: 171 feet. Direction: FNL   Dist.: 655 feet. Direction: FEL

Sec: 34   Twp: 5S   Rng: 97W

** If directional footage at Bottom Hole   Dist.: 178 feet. Direction: FNL   Dist.: 689 feet. Direction: FEL

Sec: 34   Twp: 5S   Rng: 97W

9. Field Name: TRAIL RIDGE   10. Field Number: 83825

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/23/2011 13. Date TD: 07/30/2011 14. Date Casing Set or D&A: 07/31/2011

15. Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 9060   TVD** 9029   17 Plug Back Total Depth MD 9093   TVD** 9062

18. Elevations GR 8452   KB 8476   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL and RPM

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	CALC
SURF	14+3/4	9+5/8	32.3	0	2,893	1,470	0	2,893	CALC
1ST	7+7/8	4+1/2	11.6	0	9,040	865	4,460	9,040	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	5,927		☐	☐	
CAMEO	8,542		☐	☐	
ROLLINS	8,805		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Matt Barber

Title: Sr. Regulatory Specialist   Date: _____   Email: matt.barber@wpxenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400322071	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒

Other Attachments

400322067	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)